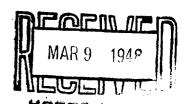
Santa Fe, New Mexico



Sumbit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

signed and sworn to before a notary public. See additions Indicate nature of	report by checking below.	
REPORT ON BEGINNING DRILLING OPERA-	REPORT ON REPAIR	ING WELL
REPORT ON RESULT OF SHOOTING OR CHEM- ICAL TREATMENT OF WELL	REPORT ON PULLIN ALTERING CAS	G OR OTHERWISE
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON DEEPEN	VING WELL
REPORT ON RESULT OF PLUGGING OF WELL		
March 4	, 1948 N	onument, New Mexico
OIL CONSERVATION COMMISSION, SANTA FE, NEW MEXICO. Gentlemen:	Date	Place
Following is a report on the work done and the results of Amerada Petroleum Corporation	T 13 TALESTA	•
Company or Operator	J. R. Phillips W	Vell No
N# NE of Sec. 1	, T20S, R	36E , N. M. P. 1
Konument-Paddock Field, Lea		Coun
The dates of this work were as follows:	March 2,3,4, 1948	- Countries of the coun
DETAILED ACCOUNT OF WO. Total Depth, Lime. Ran temperature su calculated fill. Went in hole with tu from 4963° to 5164° and washed out to	RK DONE AND RESULTS OBT rvey and found top of obing and 6-1/8" bit and TD of 5207". Tested 79	rds.) CAINED cement at 391', 84% of drilled out cement
DETAILED ACCOUNT OF WO. Total Depth, Lime. Ran temperature su calculated fill. Went in hole with tu from 4963° to 5164° and washed out to for 30 minutes before and after drill: Packer and 167 jts. of 2-3/8"CD, 4.7% perf. sub on bottom bull plugged. Dis at 5010° with bottom of tubing at 520 covered 32.43 bbls. of oil, very litt.	ained. (Cross out incorrect wo RK DONE AND RESULTS OBT rvey and found top of o bing and 6-1/8" bit and TD of 5207". Tested 7' ing cement and OK. Ran , J-55, R-2, 8-RT, SS 1 placed mud with 196 bbing and 3'. Started swabbing and le gas.	CAINED cement at 391', 84% of drilled out cement "Casing with 1100" American Hook Wall Fubing New with 1-3' ls. oil and set packet and in 15½ hr.s re-
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