HO. OF COPILS RECEIVED					
DISTRIBUTION					
SANTA FE					
FILE					
U.S.G. S.		İ			
LAND OFFICE					
TRANSPORTER	OIL				
THANS: ONTER	GAS	1			
OPER/ TOR					
PROPATION OFFICE					

	DISTRIBUTION SANTA FE FILE U.S.G.S.	1	CONSERVATION COMM. FOR ALLOWABLE AND ANSPORT OIL AND NA	TURAL GAS	Form C-104 Supersedes Old C-104 and C-1 Elfoctive 1-1-65			
1.	TRANSPORTER OIL GAS OPERATOR PROPATION OFFICE Operator							
	Amerada Hess Corporation							
	Drawer D, Monument, Reason(s) for filing (Check proper box		Other (Please e	×2/2/2				
	New We!I	Change in Transporter of:	Omer (7 rease e	xpiain)				
	Recompletion Change in Ownership	Cil Dry G Casinghead Gas Conde	$=$ \square					
	If change of ownership give name and address of previous owner							
Ħ.	DESCRIPTION OF WELL AND	LEASE						
	J. R. Phillips	7 Monument - Al		ind of Lease tate, Federal or Fee	Lease No.			
	Location	1			ree l			
		80 Feet From The North Lii	36-E , NMPM,	Feet From The	County			
III.	DESIGNATION OF TRANSPORT			iea	County			
	Name of Authorized Transporter of Cil		Address (Give address to		•			
	Scurlock Oil Co. Name of Authorized Transporter of Cas	singhead Gas 🔀 or Dry Gas	1216 Vaughn B] Address (Give address to	dg, Midland,	Texas 79701 of this form is to be sent)			
	Warren Petroleum Co	Unit Sec. Twp. Rge.	Box 1589, Tulsa		74102			
	If well produces oil or liquids, give location of tanks.	G 1 20-S 36-E	1		22-77			
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order n	umber:				
3♥.	Designate Type of Completic	on - (X) Gas Well X	New Well Workover	Deepen Plug i	Back Same Resty. Diff. Resty			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.7	D. X			
	12-6-77 Elevations (DF, RKB, RT, GR, etc.)	12-22-77 Name of Producing Formation	10,004 ' Tep 0!/Gas Pay	Tubin	7601 '			
	3578' DF	Abo	7490'		7437!			
	7490' to 7525'			Depth	Depth Casing Shoe			
		TUBING, CASING, AN	D CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT			
	17-1/2"	13-3/8" 8-5/8"	997' 5234'		750 sks. 1500 sks.			
	7-3/4"	5-1/2"	10,004'		1200 sks.			
	TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable to the depth or be for full 24 hours).							
	There exists the control of the cont		Flore	ump, gos lift, etc.)				
	12-22-77	72-23-77 722477 - Jess J. P.	Flow	Choke	Sire			
	24 hrs.	480±	Pkr.	Ggs-	24/64"			
		119	370 		1119			
	GAS F1 1.1							
	Actual Form Continues T	Length of Test	Eules or trade sonlF	Gravi	ty of Condensate			
	Testing Method (pitot, back pr.)	Tuting Pressure (Shut-in)	Custon Freesure (Ebbt-1					
VI.	CERTIFICATE OF COMPLIANCE		OIL PEG 24 16/1/COMMISSION					
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		Orig. Signed by					
	pove is time and complete to the best of my knowledge and belief. Equest testing allowable of 1200 bbls.		TITLE Les Cler Oil & Gas Triste					
	4		11	e filed in complia	nce with RULE 1104.			
	E & Fisher		If this is a request for sllowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation					
	Supv. Adm. Ser.	itu-e)	tests taken on the we	ii in accordance	with RULE 111.			
(Title)			All sections of this form must be filled out completely for allouble on new and recompleted wells.					

well name or number of this form must be filed for each pool in multipermuted with.

Fill out only Sections I. II. III, and VI for changes of owns well name or number, or transporter, or other such change of condition is parameted forms. C-104 must be filed for each pool in multipermuteted withs.

OIL CONSERVATION COMM.