

## NEW MEXICO OIL CONSERVATION COMMISSION

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL		REPORT OF PLUGGING BACK AND RE-COMPLETING WELL -	X

February 19, 1952

Monument, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the.....

**Amerada Petroleum Corporation** **J. R. Phillips** Well No. **7** in the  
 Company or Operator Lease  
**SE/4, NE/4** of Sec. **1**, T. **20-S**, R. **36-E**, N. M. P. M.,  
**Monument-Paddock** Pool **Lea** County.

The dates of this work were as follows: **February 16, 17 & 18th, 1952**

Notice of intention to do the work was (~~XXXXX~~) submitted on Form C-102 on **February 15, 1952**, 19\_\_\_\_,  
 and approval of the proposed plan was (~~XXXXX~~) obtained. (Cross out incorrect words.)

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

**10,004' Total Depth. 5200' Plug Back Depth. 5½" Casing set @ 10,004'. Set Model 'K' Baker Retainer and plugged well back from 7601' to 5223' with cement, perforated 5½" casing from 5160' to 5210' with 4 Jet shots per foot. Treated perforations with 500 gallons Dowell 15% LST Acid and swabbed in. Flowed 21 bbl oil and 531.38 bbl water in 20 hours on 32/64" choke. Squeezed 5½" csg. perforations from 5160' to 5210' with 50 sz cement. Re-perforated from 5165' to 5210' with 4 Jet shots per foot and treated with 500 gallons Dowell 15% LST Acid. Attempted to swab well in - well would not flow. Dumped 25 gallons Dowell K-70 & K-71 Raw Plastic and plugged well back from 5223' to 5200'. Treated csg. perforations from 5165' to 5187' with 500 gallons 15% LST Acid. Pulled swab two trips and well started flowing. On February 19, 1952, well flowed 85 bbl oil, 0-BS&W in 24 hours on 24/64" choke. Gas Vol. 246,330 cu ft p/d. GOR 2898.**

Witnessed by **E. E. Shirley** **Amerada Petroleum Corporation** **Farm Boss -**  
 Name Company Title

APPROVED:  
 OIL CONSERVATION COMMISSION

*Roy Yankraugh*  
 Name  
 Title

Date

19.

I hereby swear or affirm that the information given above is true and correct.

Name *Dr. J. R. Phillips*  
 Position **Assistant District Superintendent**  
 Representing **Amerada Petroleum Corporation**  
 Company or Operator  
 Address **Drawer D, Monument, New Mexico**