

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WASH. D.C. 20250

MINERAL RIGHTS TO THE SURFACE OF LANDS

Form 1000
1-67 (Rev. 1-1-71)

1. Name of the owner of the mineral rights:
2. Name of the owner of the surface:
3. Name of the owner of the leasehold interest:
4. Name of the lessee:
5. Name of the operator:
6. Name of the operator's agent:

7. Name of the corporation:
8. Address:
9. City, State, Zip:

10. Name of the well:
11. County:
12. State:
13. Township:
14. Range:
15. Section:

16. Name of the operator:
17. Address:
18. City, State, Zip:
19. Date of lease:
20. Term of lease:

21. Is there a change of ownership of the mineral rights?
22. If so, name of the new owner:

1. IDENTIFICATION OF WELL AND LOCATION

Well No.	9	Post No. of Indus. Location	Monument Graytown, San Jordan	Kind of Lease	Lease
Name of Well	A. I. Phillips			State, Federal or Fee	Fee
Unit	G	Feet From Top	2088.5	Feet From The	North
Line of Section	1	Township	20S	Range	30E
				Lea	Co.

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Transporter (Name of Firm, Co., or Corporation)	Address (Give full address and zip - approved copy of this form to be sent)				
Texas New Mexico Pipe Line Co.	Box 1519 - Midland, Texas 79701				
Name of Transporter of Petroleum Gas (Name of Firm, Co., or Corporation)	Address (Give full address and zip - approved copy of this form to be sent)				
Varron Petroleum Corp.	Box 1889 - Tulsa, Oklahoma				
If well produces oil or gas, give location of tank	Unit	Sec.	Twp.	Range	Lease
	G	1	20S	30E	Yes

If well production is commingled with that from any other lease or pool, give commingling volume in barrels:

3. COMPLETION DATA

Design - Type of Completion - (2)	Oil Well	Gas Well	Ref. Well	Water Well	Flow Meter	Flow Rate (bbl/day)
Designation	Ready to produce					
Direction (N, S, E, W, etc.)	Name of Producing Formation	Top (ft) (See P-1)	Yielding Depth			
Perforations						
4. TUBING, CASING, AND CEMENTING RECORD						
HOLES SIZE	CASING & TUBING SIZE	DEPTH (ft)	CASING DIMENSION			

5. TEST DATA AND REQUIRED FOR ALLOWABLE (Test must be of a recovery of total volume of oil and gas and must be equal to or exceed top of hole for this depth or to full test hole)

Date Flow Test Run To (Date)	Kind of Test	Flowing Depth (ft) (See P-1, 2, 3, 4, 5, 6, 7, 8, 9, 10)
	Flowing Pressure	Casing Pressure
Length of Test	Flowing Rate	Case Size
Actual Flowing Test	Cost (ft)	Water Rate
		Case Size

6. ANALYSIS

7. Well No. (See P-1)	Length of Test	Flowing Pressure (ft)	Gravity of Oil (lb/cu ft)
8. Well No. (See P-1)	Flowing Rate (ft)	Casing Pressure (ft)	Viscosity

7. CERTIFICATE OF COMPLETION

I, the undersigned, being duly sworn, depose and say that the information furnished herein is true and correct to the best of my knowledge and belief.

John W. Runyan
 Geologist

AUG 18 1971

RECEIVED

AUG 12 1971

OIL CONSERVATION COMM.
HOBBS, N. M.