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HOBBS OFFICE O. C. C.
NEW MEXICO OIL CONSERVATION COMMISSION

JAN 11 1 23 PM '66

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Amerada Petroleum Corporation		8. Farm or Lease Name J.R. Phillips	
3. Address of Operator P. O. Box 668 - Hobbs, New Mexico		9. Well No. 8	
4. Location of Well UNIT LETTER G 1980 FEET FROM THE East LINE AND 2088.5 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Monument	
15. Elevation (Show whether DF, RT, GR, etc.) 3582' DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods, pump and tubing. Ran Gamma Ray Neutron & Detail log from 3000' to 3752'. Set Retainer at 3732' & squeezed 7" casing perforations from 3740' to 3746' with 100 sacks Incoor Class "C" cement. Perforated 7" casing opposite Grayburg zone with one shot at 3682', 3684', 3692', 3695', 3702', 3708', 3710', 3716' and 3724'. Total 9 shots. Swab tested. Pumped 30 bbl. oil mixed with 4 gals. LST-6 into 7" casing perms. from 3682' to 3724' using ball sealers. Swab and flow tested. Acidized perforations with 500 gals. 15% HX acid using ball sealers. Swab & flow tested. Ran rods and pump and resumed production.

Test prior to workover 12-23-65: 24 Hrs. Pumped 4.53 BO & 221.99 BW on 12-64" SPM.
Gas Vol. 11,001 CFPD GOR 2428

Test After Workover 1-8-66: 24 Hrs. Pumped 57.98 BO & tr. water on 13-64" SPM.
Gas Vol. 41,064 CFPD GOR 708

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.C. Cappe TITLE District Superintendent DATE 1-10-66

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: