

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

DEC 17 11 53 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Amerada Petroleum Corporation | | 8. Farm or Lease Name J. R. Phillips | |
| 3. Address of Operator P. O. Box 668 - Hobbs, New Mexico | | 9. Well No. 8 | |
| 4. Location of Well UNIT LETTER G , 1980 FEET FROM THE East LINE AND 2088.5 FEET FROM THE North LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM. | | 10. Field and Pool, or Wildcat Monument | |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3582' DF | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

| | |
|---|---|
| PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> |

SUBSEQUENT REPORT OF:

| | |
|---|---|
| REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull production equipment. Run Gamma Ray-Neutron Detail log from 3000' to 3752'. Set cement retainer at approx. 3730'. Squeeze perforations from 3740' to 3746' with 100 sacks Incer Class "C" cement. Selectively perforate 7" casing subject to logs, from 3680' to 3730'. Swab test. If necessary treat perforations with 1000 gals. NE acid using ball sealers. Swab test. If necessary frac perforations with 10,000 gals. gelled water & 11,500# 20-40 sand. Swab test. If non-commercial, Run cement retainer & squeeze perfs. from 3680' to 3730' with 75 sacks Incer Class "C" cement. Selectively perforate, subject to logs, from 3650' to 3675'. If necessary acidize and frac as above.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D. C. La Jolla TITLE District Superintendent DATE 12-15-65

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: