BANTA FF	DISTRIBUTION					_	-	
FILE U.S.G.S. LAND OFFIC TRANSPORT	QIL						N COMMISSI	DN FORM C- (Rev 3-55)
PROBATION GPERATOR		(Sub					ommission Ru	
Name of Co	mpany Amerada	Petroleum Cor		Ad	dress		1962 MAY 2	<del>3 PH 2 57</del>
Lease	J. R. P1		Well No.	Unit Let	ter Section	Townshi		Range
Date Work F		Pool	onument			County	205	362
		the second s	IS A REPORT	OF: (Che	ck appropri	the block)	Let	
Beginn	ning Drilling Oper		Casing Test and				(Explain):	
🔲 Pluggi	ng	X I	Remedial Work			<u> </u>	(	
iown and 3772* wit	pressure de th 75 sacks	creased immed: cement. Perf	iately to ( prated 7*	5000#. 800#.	Squeezec	i 77 ca 01 to	below retains perfs.	at 3752 <sup>1</sup> . Pumpe iner, shut pumps from 3762 <sup>1</sup> te 2 shets per foo shange in product
Witnessed by	C. A. Go	lsen	Position <b>Fa</b>	rn Bos	8	Company	merada Patro	
Witnessed by			Fa	MEDIAL	S. Work Re	A:	erada Petr	oleum Corporatio
		FILL IN BE	LOW FOR RE ORIGIN		S. Work Re	An PORTS (	DNLY	
D F Elev. 35	C. A. Go	FILL IN BE	Fa	MEDIAL	S. Work Re	PORTS (	ONLY	Completion Date
D F Elev. 39 Tubing Diam 2-7	C. A. Go	FILL IN BE	LOW FOR RE ORIGIN	MEDIAL	S. Work Re	PORTS OF Producin 3762	DNLY g Interval te 3772 Oil Strin	
D F Elev. 35 Iubing Diam 2-7 Perforated In 7° c	C. A. Go	FILL IN BE	Fa LOW FOR RE ORIGIN PBTD	MEDIAL	8 WORK RE DATA	PORTS OF Producin 3762	DNLY g Interval te 3772 Oil Strin	Completion Date 4-8-57 Ig Depth
Tubing Diam 2-7 Perforated In	C. A. Go	FILL IN BE D 57601 Tubing Depth 37691	PBTD	MEDIAL AL WELL 3778 Oil S Produ	8 WORK RE DATA tring Diamet <b>7</b> Cring Format	An PORTS ( Producin 37621 ser	DNLY g Interval te 3772 Oil Strin	Completion Date 4-8-57 Ig Depth
D F Elev. 35 Tubing Diam 2-7 Perforated In 7° c	C. A. Go	FILL IN BE	Fa LOW FOR RE ORIGIN PBTD	MEDIAL AL WELL 3778 Oil S Produ	WORK RE     DATA  tring Diamet  T  cring Format	An PORTS ( Producin 37621 ser	DNLY g Interval to 3772 Oil Strir 5	Completion Date 4-8-57 Ig Depth
D F Elev. 35 Tubing Diam 2-7 Perforated In 7° C Dpen Hole In Test Before	C. A. Go. (82 t eter //8 <sup>n</sup> terval(s) asing from from from from from from from from	FILL IN BE D 57601 Tubing Depth 37691 37621 to 37721 Oil Productio BPD	Fa LOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro	MEDIAL AL WELL 3778 Oil S Produ	WORK RE     DATA  tring Diamet  T  cring Format  RKOVER  Water Pi	An PORTS ( Producin 37621 ser	DNLY g Interval to 3772 Oil Strir 5	Completion Date 4-8-57 ng Depth 7581 Gas Well Potent
D F Elev. 35 Tubing Diam 2-7 Perforated In 7° C Open Hole In Test	C. A. Go. 321 eter 78 <sup>n</sup> terval(s) asing from 2 terval Date of Test 3-11-62	FILL IN BE D 57601 Tubing Depth 37691 37621 to 37721 Oil Productio	Fa LOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro	MEDIAL AL WELI 3778 Oil S Production	WORK RE     DATA  tring Diamet  T  cring Format  RKOVER  Water Pi	As PORTS ( Producin 37621 er tion(s)	DNLY g Interval to 3772 <sup>†</sup> Oil Strir 5 Grayburg GOR	Completion Date 4-8-57 Ig Depth 758 Gas Well Potent
D F Elev. 35 Tubing Diam 2-7 Perforated In 7" c Dpen Hole In Test Before Workover	C. A. Go. (82 t eter //8 <sup>n</sup> terval(s) asing from from from from from from from from	FILL IN BE D 57601 Tubing Depth 37691 37621 to 37721 Oil Productio BPD	Fa LOW FOR RE ORIGIN PBTD PBTD RESULTS on Gas Pro	MEDIAL AL WELL 3778 Oil S Oil S Produ S OF WO oduction FPD	8 WORK RE DATA tring Diamet 7 Cing Format RKOVER Water Pi Bl 91. 82.	As PORTS ( Producin 37621 eer tion(s) roduction P D 12	DNLY g Interval to 3772 <sup>1</sup> Oil Strin 5 Grayburg GOR Cubic feet/1 - 203	Completion Date 4-8-57 ag Depth 758 Gas Well Potent MCFPD
D F Elev. 35 Tubing Diam 2-7 Perforated In 7" C Open Hole In Test Before Workover After	C. A. Go. Sector eter /8 <sup>n</sup> terval(s) asing from 5 terval Date of Test 3-11-62 5-25-62	FILL IN BE D 57601 Tubing Depth 37691 37621 to 37721 Oil Productio B P D 0	RESULTS on Gas Pro MCD	B MEDIAL AL WELL 3778 Oil S Production FPD B I he	8 WORK RE DATA tring Diamet 7 Cing Format RKOVER Water Pi Bl 91. 82.	As PORTS ( Producin 37621 er tion(s) roduction P D 12 75 that the i	DNLY g Interval to 3772 <sup>1</sup> Oil Strin Grayburg GOR Cubic feet/I 203 nformation given	Completion Date 4-8-57 Ig Depth 758 Gas Well Potent
D F Elev. 35 Tubing Diam 2-7 Perforated In 7" C Open Hole In Test Before Workover After	C. A. Go. 382 t eter 7/8 <sup>n</sup> terval(s) asing from 1 Date of Test 3-11-62 5-25-62 OIL CONSER	FILL IN BE D 57601 Tubing Depth 37691 37621 to 37721 Oil Productio BPD 0 82.75	RESULTS on Gas Pro MCD	B MEDIAL AL WELL 3778 Oil S Production FPD B I he	8 WORK RE DATA tring Diamet <b>7</b> ncing Format RKOVER Water Pi Bl <b>91.</b> <b>82.</b>	As PORTS ( Producin 37621 er tion(s) roduction P D 12 75 that the i by knowled	DNLY g Interval to 3772 Oil Strin 5 Grayburg GOR Cubic feet/I 203 nformation given ige.	Completion Date 4-8-57 ag Depth 758 Gas Well Potent MCFPD
D F Elev. 39 Tubing Diam 2-7 Perforated In 7° C Open Hole In Test Before Workover After Workover	C. A. Go. 382 t eter 7/8 <sup>n</sup> terval(s) asing from 1 Date of Test 3-11-62 5-25-62 OIL CONSER	FILL IN BE D 57601 Tubing Depth 37691 37621 to 37721 Oil Productio BPD 0 82.75	RESULTS on Gas Pro MCD	MEDIAL AL WELI 3778 Oil S Production FPD B I he to t Nam	<ul> <li>WORK RE</li> <li>WORK RE</li> <li>DATA</li> <li>tring Diamet</li> <li>T<sup>n</sup></li> <li>acing Format</li> <li>RKOVER</li> <li>Water Ph B1</li> <li>91.5</li> <li>82.5</li> <li>ereby certify</li> <li>he best of m</li> <li>e</li> </ul>	As PORTS ( Producin 37621 ser tion(s) roduction PD 12 75 that the i ny knowled	DNLY g Interval to 3772 <sup>1</sup> Oil Strin Grayburg GOR Cubic feet/I 203 nformation given	Completion Date 4-8-57 ag Depth 758 <sup>‡</sup> Bbl Gas Well Potent MCFPD