

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS  
(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico  
(Address)

LEASE J. R. Phillips WELL NO. 8 UNIT G S 1 T 20-S R 36-E

DATE WORK PERFORMED 3-5-57 to 4-8-57 POOL Monument

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☒ Remedial Work  
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.  
5760' TD - 3778' PBD - Killed well w/water, pulled tbg. & packer. Squeezed perfs. 3050' to 3180', 3200' to 3320' & 3335' to 3390' w/300 sks. regular neat cement. Max. press. 1000#. Did not squeeze. Resqueezed w/200 sks. regular neat cement, max. press. 3500#, final press. 3500#. Pulled tbg. & retrievable cementer. Ran tbg. & 6-1/4" bit, drilled cement & pushed old retainer from 2917' to 344005'. Ran Lane Wells logs. Perfs. 7" Csg. 3838' to 3854'. Ran tbg. & packer set at 3698'. Swbd. 100% water. Squeezed perfs. 3838' to 3854' w/100 sks. regular cement, max. press. 2700#. Pulled tbg. & squeeze tool. Perforated 7" Csg. f/3802' to 3818'. Swbd. 100% water. Squeezed perfs. 3802' to 3818' w/100 sks. regular neat cement, max. press. 3500#. Pulled tbg. & squeeze tool. Perforated 7" Csg. 3783' to 3795'. Swabbed 100% water. Squeezed perfs. 3783' to 3795' w/200 sks. regular cement, w/250 gals. acid ahead of cement, max. press. 4500#. Pulled tbg. & squeeze tool. Perf. 7" Csg. 3784' to 3792'. Swbd. .41 BO & .96 BW last hour. Acidized w/250 gals. 6% IST Acid. Swbd. 90% water. Set cast iron retainer at 3778'. Squeezed perfs. 3784' to 3792' w/125 sks. regular cement. Max. press. 4800#. Perf. 7" Csg. 3762' to 3772' w/40 jet shots. Ran 119 jts. 2-7/8" OD Tbg. set at 3769', tbg. perfs. 3765' to 3769', seating nipple @ 3732'. Swbd. load oil. Swbd. 50% oil & water. Ran 2 1/2" x 2" x 16'6" pump w/15' gas anchor & string of 3/4" sucker rods & put well on pump.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3567' TD 5760' PBD 3495' Prod. Int. 3050'-3390' Compl Date 12-4-53  
Tbng. Dia 2-3/8" Tbng Depth 3382' Oil String Dia 7" Oil String Depth 5758'  
Perf Interval (s) 3050' to 3180', 3200' to 3320' & 3335' to 3390'.  
Open Hole Interval - Producing Formation (s) Seven Rivers-Queen

RESULTS OF WORKOVER:

	BEFORE Gas Well	AFTER Oil Well
Date of Test	<u>12-12-53</u>	<u>4-8-57</u>
Oil Production, bbls. per day	<u>-</u>	<u>119</u>
Gas Production, Mcf per day	<u>-</u>	<u>26</u>
Water Production, bbls. per day	<u>-</u>	<u>119</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>-</u>	<u>222</u>
Gas Well Potential, Mcf per day	<u>3,540</u>	<u>-</u>

Witnessed by Ernest Dishman

Farmboss - Amerada Petroleum Corporation  
(Company)

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name E. J. Fischer  
Title   
Date

Name Barber W. Craig  
Position Foreman  
Company Amerada Petroleum Corporation