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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMM. IN
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I.

Operator Amerada Hess Corporation	
Address Drawer "D", Monument 88265	
Reason(s) for filing (Check proper box)	
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name J.R. Phillips	Well No. 9	Pool Name, Including Formation Eunice-Monument (G-SA)	Kind of Lease State, Federal or Fee	Fee	Lease No.
Location					
Unit Letter A	660	Feet From The North	Line and 360	Feet From The East	
Line of Section 1	Township 20-S	Range 36-E	NMPM,	Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Texas-New Mexico Pipe Line Company	P.O. Box 1510, Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Company	Monument, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 1	Twp. 20-S	Rge. 36-E	Is gas actually connected? Yes	When 4-3-72

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover X	Deepen	Plug Back X	Same Res'v.	Diff. Res'v. X
Date Spudded 3-14-72	Date Compl. Ready to Prod. 4-4-72	Total Depth 5720'	P.B.T.D. 3720'					
Elevations (DF, RKB, RT, GR, etc.) 3588' DF	Name of Producing Formation Grayburg-San Andres	Top Oil/Gas Pay 3674'	Tubing Depth 3686'					
Perforations 2 shots @: 3674', 3680', 3684', 3694', 3696', 3700', 3702' & 3704'						Depth Casing Shoe 5685'		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2"	13-3/8"	293'	230					
12-1/4"	9-5/8"	2325'	1400					
8-3/4"	7"	5685'	500					
	2-7/8"	3686'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 4-4-72	Date of Test 4-5-72	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 Hrs.	Tubing Pressure 0	Casing Pressure	Choke Size
Actual Prod. During Test 300 BF	Oil-Bbls. 99 Bbls.	Water-Bbls. 201 Bbls.	Gas-MCF 69.24

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

M. C. Black
(Signature)
Area Production Clerk
(Title)
April 5, 1972
(Date)

OIL CONSERVATION COMMISSION

APPROVED APR 10 1972, 19
BY [Signature]
TITLE SUPERVISOR DISTRICT I

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple

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OIL CONSERVED AT 100.
10000, W. W.