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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name J.R. Phillips
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 9
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>360</u> FEET FROM THE <u>East</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3588' DF		12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Set cast iron bridge plug in 7" casing at 3900'. Dumped 10 sx. cement on top of plug. Top of cement at 3865'. Perforated 7" casing opposite G-SA zone with two shots per foot from 3732' to 3736', 3740' to 3742', 3746' to 3748', total of 16 shots. Swab tested 100% water. Set cement retainer at 3720'. Squeezed 7" casing perfs. 3732' to 3748' with 75 sacks cement. Spotted 200 gals. 15% NE acid and perforated 7" casing with two shots at each of the following intervals: 3674', 3680', 3684', 3694', 3696', 3700', 3702', 3704', total 16 shots. Ran tubing with packer and swab tested. Acidized perfs. 3674' to 3704' with 1000 gals. 15% NE acid using 24 ball sealers. Tested. Pulled tubing and packer. Set pumping equipment. Ran tubing, rods and pump. Started well pumping.

Producing status changed from T.A. oil well in Paddock zone to a pumping oil well in Grayburg-San Andres zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. C. Black

TITLE Area Production Clerk

DATE 4-4-72

APPROVED BY Joe D. Ramey  
SIGNED by Joe D. Ramey  
Dist. I. Surv.

TITLE

DATE 4-4-72

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 10 1972

OIL CONSERVATION COMM.  
HOBBS, N. M.