MISCELLANEOUS RE	RVATION COM	(I MISSION	Form C-103 Revised 3-55)
(Submit to appropriate District Office		ission Rule 110	06)
COMPANY Amerada Petroleum Corporation	-	-	100
LEASE J. R. Phillips WELL NO.	9 UNIT 🛦	S 1 T 2	0-S R 36-E
DATE WORK PERFORMED 19/24-25/56	POOL	Mommont Padde	ok
This is a Report of: (Check appropriate b	lock)	esults of Test	of Casing Shut-off
Beginning Drilling Operations	R	emedial Work	
Plugging	Io	ther Recomplet	• in Paddock
Detailed account of work done, nature and	quantity of ma	terials used an	nd results obtained
tubing. Rigged up Welex and set 5250' en wire line. Ran Blank of basket en wire line and set en te te 5200' with 120 Welex jet shot 167 jts. 2-7/8" OD Tubing set at seating mipple at 5148', Guibers 130 bbls. eil. Asidised 7" OD Ca gallens 15% regular acid, went in Swabbed for 3g hrs. & well start bbls. water in 15 hrs. en 24/64"	f sub on wire 1 op of packer. P s. Fished junk 5183', tubing ; on KV-30 packer sing perforation n on vacuum. In od flowing. Fl	ine and set in erforated 7" OD basket from top perforations fr set at 4865'. ns from 5170' t jection rate 2. swed 129.65 bbl	packer. Ran junk Casing from 5170' of packer. Ran om 5180' to 5183', Loaded hole with o 5200' with 500 4 bbls. per minute. s. eil and 30.40
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth OF Perf Interval (s)	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. _Y Comp	ol Date
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Of Finterval (s)	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. _Y Comp Oil Stri	ol Date
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Original (s) Open Hole Interval Produci RESULTS OF WORKOVER:	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. _Y Comp Oil Stri	ol Date
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Oi Perf Interval (s) Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. Comp Oil Stri 	ol Date ng Depth
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Oi Perf Interval (s) Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. Comp Oil Stri 	ol Date ng Depth
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Original (s) Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. Comp Oil Stri 	ol Date ng Depth
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Original (s) Open Hole Interval (s) RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. Comp Oil Stri 	ol Date ng Depth
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Original (s) Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. Comp Oil Stri 	ol Date ng Depth
FILL IN BELOW FOR REMEDIAL WORK Original Well Data: DF Elev. TD PBD Tbng. Dia Tbng Depth Of Perf Interval (s) Open Hole Interval Produci RESULTS OF WORKOVER: Date of Test Oil Production, bbls. per day Gas Production, Mcf per day Water Production, bbls. per day Gas Oil Ratio, cu. ft. per bbl.	y 38.7 correcte REPORTS ONI Prod. Int. il String Dia	d. Comp Oil Stri 	ol Date ng Depth

Company Amerada Petroleum Corporation

OCT 2 9 135,6