

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Drawer D, Monument, New Mexico
(Address)

MAY 23 PM 3:12

LEASE J. R. Phillips WELL NO. 9 UNIT A S 1 T 20-S R 36-E
DATE WORK PERFORMED 5/7-19/56 POOL Monument Blinberry

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☒ Other Completion Work

Detailed account of work done, nature and quantity of materials used and results obtained.

5720' TD - Drilled to 5710', Set 7" OD Casing at 5685'. Acidized open hole from 5685' to 5710' with 900 gallons 15% LST Acid, MTP 3500#, MTP 3000#, held 2600# on casing. Injection rate 1.8 BPM. Swabbed dry. Reacidized open hole with 1000 gallons 15% LST Acid, MTP 3500#, MTP 3200#, held 2400# on casg., Inj. rate 1.9 BPM. Swabbed dry. Reacidized open hole with 2000 gallons 15% LST acid, MTP 3500#, MTP 2400#, held 2600# on casg., inj. rate 1.8 BPM. Swabbed lead back with 2.59 bbls. formation oil last hour. Drilled 10' deeper from 5710' to 5720'. Finished 6-1/8" hole to 5720' at 5:35 AM, 5-9-56. Acidized open hole from 5685' to 5720' with 500 gallons 15% X-LST Acid, MTP 3000#, MTP 2000#, inj. rate 1.4 BPM. Swabbed dry. Petrofrac open hole with 6000 gallons Dwell Petrofrac with 6000# Sand, inj. rate 8.7 BPM. Swabbed part of load. Put well on pump. Ran 185 jts. 2-7/8" OD Tubing set at 5707', tubing perforations from 5705' to 5706', Guiberson KVL packer swinging at 5510', seating nipple at 5502'. Ran 2 1/2" x 2" x 1 1/2" x 16' Oilwell pump on tapered string of 3/4" & 7/8" sucker rods. Pumped 30.83 bbls. oil & 25.46 bbls. water in 24 hrs. on 13-64" SPH. Gas volume 41,000 cfpd, GOR 1328. Grav. 40.0

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY corr.

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

| | BEFORE | AFTER |
|---------------------------------|--------|-------|
| Date of Test | _____ | _____ |
| Oil Production, bbls. per day | _____ | _____ |
| Gas Production, Mcf per day | _____ | _____ |
| Water Production, bbls. per day | _____ | _____ |
| Gas-Oil Ratio, cu. ft. per bbl. | _____ | _____ |
| Gas Well Potential, Mcf per day | _____ | _____ |
| Witnessed by _____ | | |

(Company)

OIL CONSERVATION COMMISSION

Name [Signature]
Title Engineer District 1
Date MAY 23 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]
Position District Superintendent
Company Amerada Petroleum Corporation