1. Contraction of the second		_	Form C-103	
NEW MEXICO OIL CONSEI			Revised 3-55)	
MISCELLANEOUS RE (Submit to appropriate District Office	••• = •••		141	
GOMPANY Amerada Petroleum Corporation	- Drawer D, Mornum	nt, New Mead	lee	
(Add	ress)			-
LEASE J. R. Phillips WELL NO.	• UNIT A S	1 T	20-5 R 36-E	
DATE WORK PERFORMED 5/7-19/56				•
		ment <u>Blineb</u>	7	•
This is a Report of: (Check appropriate b	lock) Rest	ults of Test	of Casing Shut-o	= ff
Beginning Drilling Operations	Rem	edial Work		
Plugging	X Othe	r Completio	n Werk	
Detailed account of work done, nature and	quantity of mater	ials used a	nd results obtain	ed.
5720' TD - Drilled to 5710', Set 7" OD Casi	ng at 56851. Aeidi	sed open hol	a from 56851 to	
5710' With 500 gallens 15% IST A	eid. HTP 3500#. M	P 3000#. hel	d 2600# on assing	•
Injection rate 1.8 BPM. Swabbed IST Acid, MTP 3500#, MTP 3200#,	held 2400# on ear.	Int. Pate	1000 gallons 15%	•
ary. Headlaised open hele with 2	000 gallons 15% 19	T acid. MTP	3500#. HTP 2400#.	1
nela 2000# on esg., inj. rate 1.	8 BPM. Swabbed los	d back with	with 2.59 bble.	
formation oil last hour. Drilled	10' deeper from	710' to 5720	". Finished 6-1/8	W
hole to 5720' at 5:35 AH, 5-9-56	• Acidised open h	ole from 568	5' to 5720' with	
500 gallons 15% X-IST Acid, MTP Petrefrae epen hele with 6000 ga	llons Davell Patro	Inj. rete L.	4 SPR. SWEDDOG ()	y.
8.7 BPM. Swabbed part of load.	Put well on pump.	Ran 185 Hts.	2-7/8" OD Tubing	ta
set at 5707', tubing perforation	Put well on pump. s from 5705' to 57	Ran 185 jts. 06'. Guibers	2-7/8" OD Tubing	ta
5.7 BPM. Swabbed part of load. set at 5707', tubing perforation swinging at 5510', seating nipple	Put well on pump. s from 5705' to 57 e at 5502'. Ran 2	Ran 185 jts. 06', Guibers	2-7/8" OD Tubing on KVL packer " x 16! Otlwell	te
5.7 BPM. Swabbed part of load. set at 5707', tubing perforation swinging at 5510', seating nippl pump on tapered string of 3/4" &	Put well on pump. s from 5705' to 57 e at 5502'. Ran 2 7/8" sucker rods.	Ran 185 jts. 06', Guibers 2" x 2" x 12 Pumped 30.8	2-7/8" OD Tubing on KVL packer " x 16' Oilwell 3 bbls. oil & 25.	1 te 16
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