

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-04139
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-154-3
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk 19
8. Well No. 4
9. Pool name or Wildcat Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, New Mexico 88265	
4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>Lea</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Cement job. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-9 thru 11-20-92

MIRU X-Pert Well Svc. pulling unit & TOH w/pump & rods. Removed wellhead, installed BOP & TOH w/tbg. & TAC. TIH w/6-1/8" bit to 3764' & TOH.

TIH w/7" elder lok-set RBP & set RBP at 3640', circ. hole clean with 175 bbls. fresh water & press. tested csg. from 0' to 3640'. Press. increased from 510 PSI to 515 PSI in 30 mins. Dumped 10 sks. (46') on RBP at 3640'. Top of sand at 3,594'.

Rigged up Schlumberger & RIH with CBL-CCL-GR tools, under 500, PSI. Located top of sand at 3590'. Ran tools from 3583' to 100' & found 50% to 80% (or greater) bonding from 3583' to 2780'. Located top of cement at 2765' & a possible cement stringer from 2750' to 2760'. RIH w/4" csg. gun, loaded with four jet shots, & perf. 7" csg. at 2685'. TIH w/7" elder fullbore pkr., set at 2571'. Pumped 10 bbls fresh water down tbg. at 1.0 BPM

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Cont. on reverse

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 12-11-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 29 '92

CONDITIONS OF APPROVAL, IF ANY:

and 100 PSI. Had circ. to pit, through intermediate-production csg. annulus, with 5 bbls. pumped. Circ. hole with fresh water & recovered oil, gas & water from intermediate-production csg. annulus. Dropped 2 lbs. red dye in suction line & pumped 130 bbls. fresh water down tbg. at 4.5 BPM & 400 PSI. Note: had dye circ. to pit, after 117 bbls. pumped. Shut down pump & monitored press. on intermediate-production csg. annulus. Released pkr. & TOH w/pkr. TIH w/7" SV EZ drill cement retainer.

Set retainer at 2563', stung into retainer & tested tbg. to 2100 PSI. Press. csg. tbg. annulus to 500 PSI. Halliburton established an inj. rate into perf. at 2685' & through intermediate-production csg. annulus with 30 bbls. Fresh water at 3.0 BPM & 400 PSI. Had full circ. to pit after 6 bbls. pumped. Halliburton pumped 300 sks. Class "C" slurry with 4% Bentonite Gel & 1 lb. per sack Flocele & 300 sks Class "C" slurry with 0.5% Gas check at 3.4 BPM. Circ. a total of 140 sks. slurry to pit.

WOC. TIH w/6-1/8" drill bit & tagged top of cement at 2555'. Drilled cement from 2555' to 2563'. Circ. hole clean. Dug sand out of concrete cellar from 4' to 10' below ground level to expose csg. hardware.

Drilled cement retainer and good cement from 2563' to 2678'. Circ. hole clean.

Drilled cement from 2678' to 2720' & ran drill bit to 2780'. Circ. clean & TOH w/drill bit. TIH w/7" fullbore pkr. Set pkr. and press. tested csg. from 19' to 3594'. Press. decreased from 550 to PSI to 545 PSI in 30 mins. Released pkr. & TOH w/pkr.

Removed BOP & adapter flange. Loaded 7" csg. & surface-intermediate csg. annulus w/fresh water. Cut off 7" csg. below 7" csg. valve & TIH w/7" csg. spear & a 2-7/8" x 10' vanadium pup joint. Split 10" nominal casinghead and slip bowl. Removed 7" csg. slips. Stacked out 7" csg., released spear & POH with spear & vanadium pup joint. Cut off 9-5/8" csg. & 7' csg. above 9-5/8" csg. collar. Welded a 10-3/4" slip x 9-5/8" 8RD box on 9-5/8" csg. collar. Welded a 7" slip x 7" 8RD box on 7" csg. stub. Installed an 11" 3000 GULFCO RS-4 Casinghead Flange half, with a 9-5/8" 36# csg. stub, (slip x 8RD pin), 66-1/2" in length, welded into flange half, in 9-5/8" 8RD box. Note: 9-5/8" csg. was welded both internally & externally & welds were tested to 500 PSI. Installed a 7" 23# (slip x 8RD), 73" in length, in 7" 8RD box. TIH w/7" csg. spear & 2-7/8" x 10' vanadium pup joint, speared 7" csg., pulled 50,000# tension & installed slip assembly & packing. Released spear & TOH. Installed 7-1/16" x 11" 3,000 tubinghead spool & tested 7" packing assembly to 1,800 PSI.

Press. tested csg. from 0' to 3594'. Press. decreased from 540 PSI to 530 PSI in 30 mins. TIH with retrieving tool, circ. sand off RBP from 3594' to 3640' & TOH. TIH w/7" Guiberson tbg. anchor, with 45,000# shear pins on 117 jts. 2-7/8" tbg. REMOVED BOP & installed wellhead. Dropped SV, press. tested tbg. to 2,000 PSI & retrieved SV. TIH with pump & rods. Cleaned location & rigged down pulling unit. Resumed Prod. well.

Test of 12-4-92: Prod. 15 b.o., 290 b.w. & 18 MCFGPD in 24 hours on 120" x 7SPM.

