

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04140
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-154-3
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA BLK. 19
8. Well No.	5
9. Pool name or Wildcat	EUVICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P. O. Drawer D, Monument, NM 88265	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>1</u> Township <u>20S</u> Range <u>36E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1905 (09-21-95 Thru 10-18-95)

Pride Well Service Star Tool MIRU. Bled 500# gas pressure off wellbore & installed 6" 900 BOP. Unloaded & racked 129 jts. 2-3/8" tubing. TIH w/3-7/8" bit & P.U. off racks w/126 jts. 2-3/8" H-40 tbg. Tagged PBDT at 3,901' (no fill). TOH w/126 jts. 2-3/8" tbg. & 3-7/8" bit. RU Atlas Wireline Svc. Ran Atlas Spectralog fr. 3,901'-3,570'. RD Atlas Wireline Svc. TIH w/126 jts. 2-3/8" tbg. TOH & LD on rack 126 jts. 2-3/8" tbg. RDMO pulling unit & cleaned location. Tyler Well Svc. MIRU. Laid line to frac tank & bled 150# (all gas) off well. Unflanged 6" 900 tubing hanger & installed 6" 900 BOP. Schlumberger MIRU. Perforated 4-1/2" 10.5# liner fr. 3,742'-3,795' (53'), 3,799'-3,827' (28'), & 3,848'-3,855' (7') with 2 SPF, 180 degree phased, 179 holes, using 3-3/8" UJ guns. Schlumberger RDMO. TIH w/FTI's Sonic Hammer, SN and P.U. off racks w/125 jts.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-21-95
TYPE OR PRINT NAME Terry L. Harvey

TELEPHONE NO. 505 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY VINK
FIELD REP II

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

JAN 03 1996

2-3/8" tbg. Installed stripper head. Acidizing tool at 3,879'. Knox Svcs. MIRU. Prewashed new & existing 4-1/2" liner perforations fr. 3,727'-3,878' (151') with 180 bbls. fresh water at 4.3 BPM-1,550#. Broke circ. with 71 bbls. pumped. spotted acid to tool & closed csg. valve. Acidized 4-1/2" liner perforation w/5,000 gals. 15% NEFE DI HCL acid & 1.5% DP-77MX micellar solvent mixed in 3 stages: Stage 1 (3,727'-3,756'): pumped 965 gals. acid at 4.0 BPM-1,640# tubing & 470# csg. pressure. Flushed w/15 bbls. fresh water. Stage 2 (3,756'-3,816'): pumped 1,975 gals. acid at 4.2 BPM-1,840# tbg. & 450# csg. pressure. Flushed w/15 bbls. fresh water. Stage 3 (3,816'-3,878'): pumped 2,060 gals. acid at 4.3 BPM-1,770# tbg. & 330# csg. pressure. Flushed with 15 bbls. fresh water. Dropped ball, pumped 8 bbls. and sheared sleeve in tool at 1,990#. Knox Svcs. RDMO. Total load to recover 227 bbls. TOH w/5 jts. 2-3/8" tbg. Tool at 3,726'. RU swabbing equipment. Swab well. Jarrel Svcs. MIRU. Ran press. bomb to 3,700'. Found SBHP at 752# w/1# increase to 753# in 1 hr. Fluid level at 2,054'. Jarrel Svcs. RDMO. TOH w/120 jts. 2-3/8" tubing, SN and sonic hammer. TIH w/120-175 THBC pump bbl. (A-1193), 17 jts. 2-3/8" tbg., 7" x 2-3/8" TAC, 107 jts. 2-3/8" tbg., and 2-3/8" x 10' tbg. sub. Removed 6" 900 BOP, set TAC at 3,334' w,18,000#, & landed tbg. in tubing head. TIH w/1-3/4" x 4' plunger w/HPT & SV, P.U. 6 1-1/2", 93-3/4" & 54-7/8" rods off racks. Seated & got off SV. Spaced out pump. Long stroked pump to check pump action. Tyler Well Svc. rigged down, cleaned location and moved out. Resumed producing well.

Test (24 hours): 12 BOPD, 355 BWPD & 34 MCFPD.

Freeport