DETENCT | P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico E' y, Minerals and Natural Resources Departme

DISTRICT II P.O. Drawer DD, Astonia, NM 88210

**OIL CONSERVATION DIVISION** P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

| perator  |   |  |                                 |              |   |                          |                    | Wall VI                      | No.  |                      |                                       |
|--|---|--|---------------------------------|--------------|---|--------------------------|--------------------|------------------------------|--|----------------------|---------------------------------------|
| AMERADA HESS CORPORA   |   |  |                                 |              | 3002504140  |                          |                    |                              |  |                      |                                       |
| dress DRAWER D, MONUMENT,  | NEW MEX   | ICO 88   | 3265                            |              |   |                          |                    |                              |  |                      |                                       |
| ason(s) for Filing (Check proper box)  | <del></del>   |  |                                 |              |   |                          |                    |                              |  | UNIT EF              | FECTIV                                |
| w Well U   | Oil   | Change in  | Transpor<br>Dry Gas             | _            |   | 1/92.<br>SO. CH          |                    |                              |  | -9494<br>TE D #2     | TO                                    |
| nange in Operator  | Casinghee   | d Gas 🔲  | Conden                          |              |   |                          |                    |                              |  | BLK. 19              |                                       |
| tagge of operator give name address of previous operator   |   |  |                                 |              |   |                          |                    |                              |  |                      |                                       |
| DESCRIPTION OF WELL  | AND LE  | ASE  |                                 |              |   |                          |                    |                              |  |                      |                                       |
| ease Name BLK  | . 19  |  | Pool Na                         | me, lactudis | ng Formation  | <del></del>              |                    | Kind a                       | Lesse  | <u>La</u>            | ase No.                               |
| NORTH MONUMENT G/SA  | UNIT  | 5  | EUI                             | NICE MO      | NUMENT 6  | /SA                      |                    | Sare'                        | ederal or Fee                                | B-15                 | 4-3                                   |
| ocation  | . 19  | QΛ   |                                 | N'           | ILDUI   | 6                        | 60                 |                              |  | WEST                 |                                       |
| Unit Letter  | _ :   | 00   | , Feet Pro                      | om The       | IORTH Line  | and                      | 00                 | Fo                           | et From The                                  | MESI                 | Lin                                   |
| Section 1 Townshi  | ip 20   | <u>S</u>   | Range                           | 36E          | , NN  | IPM,                     | LEA                |                              |  |                      | County                                |
| I. DESIGNATION OF TRAN   | SPORTE  | R OF O   | IL AN                           | D NATUI      | RAL GAS   |                          |                    |                              |  |                      |                                       |
| ame of Authorized Transporter of Oil   |   | or Conde   |                                 |              |   | address 10               | which i            | approved                     | copy of this f                               | orm is to be se      | ni)                                   |
| MELL TA'D  me of Authorized Transporter of Casis   | ighead Gas  |  | or Dry                          | Gas          | Address (Give   | व्यक्तिका १०             | which              | approved                     | copy of this f                               | orm is to be se      | m)                                    |
| well produces oil or liquids,  | 112   | 6  | 1                               | ·            |   | <del></del>              |                    | · ( = -                      |  |                      |                                       |
| ve location of tanks.  | Unit  | Sec.<br>   | Тир                             | Kge.         | ls gas actually   | connected'               | 7                  | When                         | 7  |                      |                                       |
| this production is commingled with that  | from any oth  | her lease or   | pool, giv                       | e comming!   | ing order numb  | er:                      |                    |                              |  |                      |                                       |
| /. COMPLETION DATA   |   | Oil Well   | <del>-,</del>                   | Gas Well     | New Well  | Workover                 |                    | Deepen                       | Dive Deck                                    | Same Res'v           | Diff Res'v                            |
| Designate Type of Completion   | <del></del>   | _i   | i_                              |              | İ   | - WORDIE                 | ` ¦ '              | væþeu                        | Link Dack                                    | Salike Kes v         | Jan Kerv                              |
| ate Spudded  | Date Com  | pl. Ready to   | o Prod.                         |              | Total Depth   |                          |                    |                              | P.B.T.D.                                     |                      |                                       |
| evations (DF, RKB, RT, GR, etc.)  Name of Producing Formation  |   |  |                                 |              | Top Oil/Gas Pay   |                          |                    |                              | Tubing Depth                                 |                      |                                       |
|  |   |  |                                 |              |   |                          |                    |                              |  |                      |                                       |
|  |   |  |                                 |              |   |                          |                    |                              | Depth Casin                                  | ng Shoe              |                                       |
|  |   |  |                                 |              | CEMENTI   | NG REC                   | ORD                |                              | <u> </u>                                     |                      |                                       |
| HOLE SIZE  | CA  | CASING & TUBING SIZE   |                                 |              |   | DEPTH SET                |                    |                              | SACKS CEMENT                                 |                      |                                       |
|  |   |  |                                 |              |   | <del></del>              | <del></del>        |                              |  |                      | · · · · · · · · · · · · · · · · · · · |
|  |   |  |                                 |              |   |                          |                    |                              |  |                      |                                       |
| ######################################   | CT EOD  | ALI AW   | TRIB                            |              |   |                          |                    |                              |  |                      |                                       |
| . IESI DATA AND REQUE  | MI LOW!   | ·  | ABLE                            |              | .L  |                          |                    |                              | <del></del>                                  | ···                  |                                       |
| IL WELL (Test must be after  | recovery of 1   | otal volume  | of load                         | oil and must | be equal to or  | exceed top               | allowa             | ble for thi                  | s depth or be                                | for full 24 hou      | es.)                                  |
| IL WELL (Test must be after  | Date of Te  | otal volume  | ABLE<br>of load                 | oil and must | be equal to or<br>Producing M   | exceed top:              | allowa<br>, pump,  | ble for thi                  | s depth or be                                | for full 24 hou      | es.)                                  |
| IL WELL (Test must be after<br>hate First New Oil Rua To Tank  | recovery of 1   | otal volume<br>est   | ABLE of load                    | oil and must | be equal to or<br>Producing M   | ethod (Flow              | allowa<br>v, pump, | ble for thi<br>, gas lift, i | s depth or be                                |                      | F1.)                                  |
| IL WELL (Test must be after his First New Oil Rua To Tank ength of Test  | Date of To  | est<br>est   | ABLE<br>of load                 | oil and must | Producing M   | ethod (Flow              | allowa<br>v, pump  | ble for thi<br>, gas lift, ( | Choke Size                                   |                      | <b>#3.</b> )                          |
| OIL WELL (Test must be after bute First New Oil Rus To Tank ength of Test sectual Prod. During Test  | Date of To  | est<br>est   | ABLE<br>of load                 | oil and must | Producing M  Casing Press   | ethod (Flow              | allowa<br>v, pump  | ble for thi<br>, gas lift, d | Hc.)   |                      | rs.)                                  |
| OLL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Actual Prod. During Test GAS WELL   | Date of To  Date of To  Tubing Pr  Oil - Bbls   | otal volume<br>est<br>ressure  | ABLE<br>of load                 | oil and musi | Producing M  Casing Press  Water - Bbls                                   | ethod (Flow              | v, pump,           | ble for thi                  | Choke Size                                   |                      | <b>53.</b> )                          |
| OLL WELL (Test must be after Date First New Oil Rua To Tank Length of Test Length of Test Lettual Prod. During Test  GAS WELL Lettual Prod. Test - MCF/D   | Date of To  | otal volume<br>est<br>ressure  | ABLE<br>of load                 | oil and must | Producing M  Casing Press   | ethod (Flow              | v, pump,           | ble for thi                  | Choke Size                                   |                      | es.)                                  |
| IL WELL (Test must be after nate First New Oil Rus To Tank  ength of Test  cetual Prod. During Test  GAS WELL  actual Prod. Test - MCF/D   | Date of Te  Tubing Pr  Oil - Bbis   | otal volume<br>est<br>ressure  | of load                         | oil and must | Producing M  Casing Press  Water - Bbls                                   | ethod (Flow              | v, pump,           | ble for thi                  | Choke Size                                   | Condensate           | <b>53.</b> )                          |
| IL WELL (Test must be after hits First New Oil Rua To Tank  ength of Test  actual Prod. During Test  GAS WELL  actual Prod. Test - MCF/D  setting Method (pitot, back pr.)   | Date of Te  Date of Te  Tubing Pr  Oil - Bbis  Length of  Tubing Pr   | est ressure Test   | of load                         | oil and must | Producing M  Casing Press  Water - Bbis  Bbis. Condet                     | ethod (Flow              | v, pump,           | ble for thi                  | Choke Size  Gas- MCF                         | Condensate           | <b>73.</b> )                          |
| IL WELL (Test must be after must First New Oil Run To Tank  ength of Test  cetual Prod. During Test  GAS WELL  cetual Prod. Test - MCF/D  setting Method (pitot, back pr.)  IL OPERATOR CERTIFI( I hersby certify that the rules and tree  | Date of To  Tubing Pr  Oil - Bbls  Length of  Tubing Pr   | Test  Test  FCOMI  | i of load :                     | oil and must | Producing M Casing Press Water - Bbis. Bbis. Condet                       | ethod (Flow<br>are       | r, pump,           | , gas lift, .                | Choke Size Gas- MCF Gravity of Choke Size    | Condensate           |                                       |
| IL WELL (Test must be after hits First New Oil Rua To Tank  ength of Test  cetual Prod. During Test  GAS WELL  cetual Prod. Test - MCF/D  setting Method (pitot, back pr.)  VI. OPERATOR CERTIFI( I bereby certify that the rules and reg  Division have been cornelled with an  | Date of To  Date of To  Tubing Pr  Oil - Bbls  Length of  Tubing Pr  CATE OI                                  | Test Test Test Test Tool Conse   | i of load :                     | oil and must | Producing M Casing Press Water - Bbis. Bbis. Condet                       | ethod (Flow<br>are       | r, pump,           | , gas lift, .                | Choke Size Gas- MCF Gravity of Choke Size    | Condensate           |                                       |
| OLL WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFI( I bereby certify that the rules and rece  | Date of To  Date of To  Tubing Pr  Oil - Bbls  Length of  Tubing Pr  CATE OI                                  | Test Test Test Test Tool Conse   | i of load :                     | oil and must | Producing M Casing Press Water - Bbis. Bbis. Condet                       | ine (Shut-in             | F<br>ONS           | ERV                          | Choke Size Gas- MCF Gravity of Choke Size    | Condensus<br>DIVISIO |                                       |
| DIL WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  L | Date of To  Date of To  Tubing Pr  Oil - Bbls  Length of  Tubing Pr  CATE OI                                  | Test Test F COM Consecution given belief.  | z-in) PLIAN rvation ves above   | oil and must | Producing M Casing Press Water - Bbis. Bbis. Conder Casing Press          | ire  Shut-in  OIL CC     | F<br>ONS           | ERV                          | Choke Size  Gas. MCF  Gravity of  Choke Size | Condensate DIVISIO   | DN                                    |
| DIL WELL (Test must be after Date First New Oil Rua To Tank  Length of Test  L | Date of Te  Date of Te  Tubing Pr  Oil - Bbis  Length of  Tubing Pr  CATE OI  ulations of the dithat the info | Test Test F COM Original Consecution given the control of the cont | zi-in) PLIAN ervation ves above | oil and must | Producing M Casing Press Water - Bbis. Bbis. Conder Casing Press          | ire  Shut-in  OIL CC     | F<br>ONS           | ERV                          | Choke Size  Gas. MCF  Gravity of  Choke Size | Condensus<br>DIVISIO | DN                                    |
| Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  esting Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and reg Division have been complied with an in the and complete to the best of my  Signature  | Date of Te  Date of Te  Tubing Pr  Oil - Bbis  Length of  Tubing Pr  CATE OI  ulations of the dithat the info | Test Test F COMI e Oil Conse committee gir and belief.  SUPER  | zi-in) PLIAN ervation ves above | NCE e        | Producing M Casing Press Water - Bbis. Bbis. Conder Casing Press  Date By | ante/MMC)  OIL CC  Appro | o, pump.           | SERV                         | Choke Size  Gas. MCF  Gravity of  Choke Size | Condensate DIVISIO   | DN                                    |

TRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.