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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name State "D"
9. Well No. 2
10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator Drawer "D", Monument, New Mexico 88265
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20-S</u> RANGE <u>36-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3586' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran Compensated Density, BHC Sonic, Caliper and Dual Lateralog Logs. Cleaned out OH to TD. Set 4-1/2" OD liner from 3394' to 3904' and cemented with 75 sx. cement. Perforated liner from 3855' to 3865' and 3867' to 3878' with 2 shots per foot. Ran production equipment and swab tested. Released packer, ran pump and rods. Pumped 15 BO & 115 BW on 11-74" SPM in 24 Hrs. Pulled rods and pump. Spotted 5 sx. sand and 50# Benzoic acid flakes over perms. from 3855' to 3878'. Perforated 4-1/2" liner 3842' to 3848' w/2 shots per foot. Acidized with 500 gals. 15% NE acid. Ran pump and rods. Pumped 5 BO & 171 BW in 24 hrs. on 12-74" SPM. Pulled production equipment. Cleaned out from 3848' to 3904'. Reran production equipment and resumed pumping.  
Test 3-25-73: 24 Hrs. Pumped 19 BO & 138 BW on 12-74" SPM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Supver., Admin. Services DATE 3-26-73  
APPROVED BY [Signature] TITLE [Signature] DATE [Signature]  
CONDITIONS OF APPROVAL, IF ANY: