District I PO Box 1980, Bobbs, NM 88241-1980

District II

State of New Mexico acry, Miserah & Natural Resources Department

Form C-104 Revised February 10, 1994

NO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brame Rd., Antec, NM 87418			0	OIL CONSERVAT PO Box Santa Fe. NM				TION DIVISION x 2088 f 87504-2088			Instructions on back Submit to Appropriate District Office 5 Copies				
District IV PO Box 2008, S.	ente Fe,	NM \$750	04-2068											NDED REPORT	
I.		REQ	UEST	FOR A	LLOWA	BLE	AND	AUTH	ORIZA	TION TO					
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VI. Well Tes		The state of the s		divery Date	" Test Date		· · · · · · · · · · · · · · · · · · ·			NEWS TRANSPORT		47	75 FG		
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Printed name: R.L. WHEELER, JR.					Tie	Approved by: ORIGINAL CHARGE BY JERRY SEXTON Tide: DISTRICT FOURERVISOR									
ADMIN. SVC. COORD.						Ap	proval Date:	1	JAN 27	995					
The residence of the latest department of the	19-95	4.0056		Phone: (50	)5) 393	-2144		A CONTRACTOR OF THE PARTY OF TH	enterent in the second	A Contraction of the Contraction			-		
" If this is a ch	su <b>ze af</b>	operator	mil is th	e OGRID mum	ber and nam	ne of the	previous	ejerator		20 May - Mandage Property State of Communication Springs		Company Services			
	Previou	s Operat	or Signa	ture	A STATE OF THE PARTY OF THE PAR			Printed Nam	e de la company	~ <del>~</del>	<del>~~,~~,</del>	Title	· · · · · · · · · · · · · · · · · · ·		
							•		-			. 10 <b>.00</b>	•	Date	

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IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT					22. The ULSTR location of this POD if it is different well completion location and a short description [Frample: "Revers A." [location of the control of the						
Report all gas volumes at 15.025 PSIA at 60°. Report all oil volumes to the nearest whole barrel.					23.	(Example: "Bettery A", "Jones CPD", etc.) The POD number of the storage from which water is moved					
A request for ellowable for a newly drilled or despend well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.					20.	from this property. If this is a new well or recomplistion and this POD has no number the district office will assign number and write it here.					
All sections of this form must be filled out for allowable requests on new and recompleted wells.					24.	The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Bettery A Water Tank", "Jones CPD Water Tank", etc.)					
Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.					25.	MO/DA/YR drilling commenced					
	•		each pool in a multiple		26.	MO/DA/YR this completion was ready to produce					
completic	m.	must be med for	sach pool in a multiple		27.	Total vertical depth of the well					
Improper	y filled o	out or incomplete for	ms may be returned to		28.	Plugback vertical depth					
1.	Operator'	s name and address			29.	Top and bottom perforation in this completion or casin shoe and TD if openhole					
2.	Operator'	s OGRID number. If y	ou do not have one it will District office.		30.	Inside diameter of the well bore					
3.	Resson fe	or filling code from the	following table:		3 i.	Outside diameter of the casing and tubing					
	NW RC CH	New Well Recompletion Change of Operator			32.	Depth of casing and tubing. If a casing liner show top an bottom.					
	AO CO	Add oil/condensate tra Change oil/condensate			3 <b>3</b> ,	Number of secks of cement used per casing string					
	AG CG RT	Add gas transporter Change gas transporte	f overble Beelide vil		The follo	owing test data is for an oil well it must be from a test only after the total volume of load oil is recovered.					
		request for lest all requested) other reason write tha	owable (Include volume		34,	MO/DA/YR that new oil was first produced					
4.		number of this well	treason in use cox.		<b>35</b> .	MO/DA/YR that gas was first produced into a pipeline					
5.		of the pool for this co	omaletion		36.	MO/DA/YR that the following test was completed					
6.		code for this pool	•		37.	Length in hours of the test					
7.	The prop	erty code for this comp	plation		38.	Flowing tubing pressure - oil wells Shut-in tubing pressure - gas wells					
8.	The prop	erty name (well name)	for this completion		39.	Flowing casing pressure - oil wells					
9.		number for this comple			40.	Shut-in casing pressure - gas wells  Diameter of the choke used in the test					
10.	United St	stes government surve	empletion NOTE: If the y designates a Lot Number		41.	Barrels of oil produced during the test					
	for this ic	cation use that number e use the OCD unit lett	in the 'UL or lot no,' box.		42.	Barrels of water produced during the test					
11.	The botto	om hole location of this	completi <b>on</b>		43.	MCF of gas produced during the test					
12.	Lesse co	de from the following t	able:		44.	Gas well calculated absolute open flow in MCF/D					
	S P	State Fee			45.	The method used to test the well:					
	א	Jicarilla Navaio				F Flowing P Pumping S Swebbing					
	Ŭ	Ute Mountain Ute Other Indian Tribe				if other method please write it in.					
13.	The prod	ucing method code from Flowing Pumping or other artifi	m the following table:		46.	The signature, printed name, and title of the perso authorized to make this report, the date this report was signed, and the telephone number to call for question about this report					
14.	MAGNOM	R that this completion porter	was first connected to a	ı	47.	The previous operator's name, the signature, printed name and title of the previous operator's representative					
15.	The perm	nit number from the Di pletion	strict approved C-129 for			authorized to verify that the previous operator no longe operates this completion, and the date this report was signed by that person					
16.	MO/DA/Y	R of the C-129 approv	ral for this completion								
17.	MO/DA/Y	R of the expiration of on	f C-129 approval for this			The state of the s					
18.	The gas	or oil transporter's OGF		* * *		The second secon					
19.	Name an	d address of the transp	octer of the product	The state of the state of							
20.	WIE DE TE	ensported by this transc	D from which this product forter. If this is a new well les no number the district								
21.	Product a	nde from the following	Wille it field.	, A# A4 A * * E							
21.	G	Oil	A contract of the contract of	رائي الوالهموديون _{وال} يراق الواقاف		200 100 1 138 C					
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