

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-025-04141 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | B-154-3 |
| 7. Lease Name or Unit Agreement Name | NORTH MONUEMNT G/SA UNIT BLK. 19 |
| 8. Well No. | 6 |
| 9. Pool name or Wildcat | EUNICE MONUMENT G/SA |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

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| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | 2. Name of Operator AMERADA HESS CORPORATION |
| 3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265 | 4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line |

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|--|---------------------|------------------|------|-----|--------|
| Section <u>1</u> | Township <u>20S</u> | Range <u>36E</u> | NMPM | LEA | County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | | | | | |

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|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: CASING INTEGRITY TEST. <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1906 08-12-93 Thru 08-13-93

Ram Well Service rigged up pulling unit and TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner, 95-3/4" sucker rods, 48-5/8" sucker rods and a 2" x 1-1/4" x 10' pump. Removed 6" 600 tubinghead flange and installed a 6" 600 manual BOP. TOH with a 2-7/8" x 4' tbg. sub, 118 jts. 2-3/8" 8rd EUE tbg. and a 2-3/8" SN. TIH with a 5-5/8" drill bit and bit sub on 120 jts. 2-3/8" tbg. Tagged at 3,642', for 10' of fill in 6-5/8" casing and TOH with 120 jts. 2-3/8" tbg., bit sub and drill bit. TIH with a 6-5/8" Elder lok-set retrievable bridge plug, retrieving tool and SN on 113 jts. 2-3/8" tbg. Set RBP at 3,435', circulated casing with 130 bbls. fresh water and pressure tested casing from 0' to 3,435'. Pressure decreased from 555 psi to 535 psi in 30 mins. Checked surface-intermediate casing annulus and found 0 psi and no flow. Checked intermediate-production casing annulus and found 140 psi.

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| I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | (Continued On Back) | |
| SIGNATURE <u>Terry L. Harvey</u> | TITLE <u>Staff Assistant</u> | DATE <u>08-16-93</u> | |
| TYPE OR PRINT NAME <u>Terry L. Harvey</u> | TELEPHONE NO. <u>393-2144</u> | | |

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

AUG 24 1993

Flowed gas for 2 mins. and flow ceased. Released RBP and TOH with 113 jts. 2-3/8" tbg., SN, retrieving tool and RBP. TIH with a 2-3/8" SN, 6 jts. 2-3/8" 8rd EUE tbg., 6-5/8" Baker TAC, with 35,000# shear pins, and 112 jts. 2-3/8" 8rd EUE tbg. Dropped SV, pressure tested tbg. to 1,250 psi and retrieved SV. Removed 6" 600 manual BOP and installed a new National 7-1/16" 2M slip type tubing hanger flange. Set TAC at 3,419', with 12,000# tension and SN at 3,606'. TIH with a 2" x 1-1/4" x 10' pump #A-2558, 48-5/8" sucker rods, 95-3/4" sucker rods and a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner. Loaded tbg. with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Resumed prod. well.

Test (24 Hours): 0 BOPD, 0 BWPD, and 50 MCFD

