

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-04141

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
B-154-3



7. Lease Name or Unit Agreement Name
NORTH MONUEMNT G/SA UNIT
BLK. 19

8. Well No.
6

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
AMERADA HESS CORPORATION

3. Address of Operator
POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter F : 1980 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section 1 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING
OTHER:
SUBSEQUENT REPORT OF:
REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT
CASING TEST AND CEMENT JOB
OTHER: CASING INTEGRITY TEST.

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1906 08-12-93 Thru 08-13-93

Ram Well Service rigged up pulling unit and TOH with a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner, 95-3/4" sucker rods, 48-5/8" sucker rods and a 2" x 1-1/4" x 10' pump. Removed 6" 600 tubinghead flange and installed a 6" 600 manual BOP. TOH with a 2-7/8" x 4' tbg. sub, 118 jts. 2-3/8" 8rd EUE tbg. and a 2-3/8" SN. TIH with a 5-5/8" drill bit and bit sub on 120 jts. 2-3/8" tbg. Tagged at 3,642', for 10' of fill in 6-5/8" casing and TOH with 120 jts. 2-3/8" tbg., bit sub and drill bit. TIH with a 6-5/8" Elder lok-set retrievable bridge plug, retrieving tool and SN on 113 jts. 2-3/8" tbg. Set RBP at 3,435', circulated casing with 130 bbls. fresh water and pressure tested casing from 0' to 3,435'. Pressure decreased from 555 psi to 535 psi in 30 mins. Checked surface-intermediate casing annulus and found 0 psi and no flow. Checked intermediate-production casing annulus and found 140 psi.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Terry L. Harvey TITLE Staff Assistant (Continued On Back)
DATE 08-16-93
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 24 1993

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Flowed gas for 2 mins. and flow ceased. Released RBP and TOH with 113 jts. 2-3/8" tbg., SN, retrieving tool and RBP. TIH with a 2-3/8" SN, 6 jts. 2-3/8" 8rd EUE tbg., 6-5/8" Baker TAC, with 35,000# shear pins, and 112 jts. 2-3/8" 8rd EUE tbg. Dropped SV, pressure tested tbg. to 1,250 psi and retrieved SV. Removed 6" 600 manual BOP and installed a new National 7-1/16" 2M slip type tubing hanger flange. Set TAC at 3,419', with 12,000# tension and SN at 3,606'. TIH with a 2" x 1-1/4" x 10' pump #A-2558, 48-5/8" sucker rods, 95-3/4" sucker rods and a 1-1/4" x 16' polished rod with a 1-1/2" x 6' liner. Loaded tbg. with fresh water and checked pump action. Cleaned location and rigged down pulling unit. Resumed prod. well.

Test (24 Hours): 0 BOPD, 0 BWPD, and 50 MCFD

