Submit 5 Copies EICT J Box 1980, Hobbe, NBM 88240

State of New Mexico Er y, Minerals and Natural Resources Departme

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

AMERADA HESS CORPORATION						3002504141					
rest		20 000					 				
DRAWER D, MONUMENT, NE	W MEXIC	0 882	65		(Other	(Please expla		ERFLOOD	IINIT FI	FFCTIVE	
on(s) for Filing (Check proper box)	•	hange in Tr		ter of:	-	•	RDER NO.		.9494	I I LOTTVI	
Well Umpletion	Oil		ry Ga					FR. STAT		TO	
·+	Caringheed		Condes					SA UNIT E			
J. v F											
age of operator give same lidress of previous operator											
DESCRIPTION OF WELL A Name BLK.		SE Well No. P	And N	ame, lactudin	e Formation		Kind	1 Lesse		mae No.	
NORTH MONUMENT G/SA UN		6			NUMENT G	/SA	State,	Federal or Fee	B-15	4-3	
tice						1000			\.E0 T		
Unit LetterF	:198	<u>80 </u>	Feet Pr	om The	ORTH Line	and) Fe	et From The _	MEZI	Line	
Section 1 Township	20\$	1	Range	36E	, NN	ipm, l	_EA			County	
DESIGNATION OF TRANS of Authorized Transporter of Oil		or Condens		D NATUI	RAL GAS	address to w	hi-h annemu	copy of this fo	rm is to be s	eni)	
TEXAS NEW MEXICO PIPE	1 1"				i			, CO 80		- ,	
ne of Authorized Transporter of Casing	head Gas		or Dry	Gas				copy of this fo		eni)	
NORTHERN NATURAL GAS				- ₁ <u></u>				<u>AHA. NEB</u>	RASKA	68102	
ell produces oil or liquids, location of tanks.	Unsit	:	Т₩р. ՈՏ	36F	is gas actuali No		Whei		/75		
s production is commingled with that f	 						PLC=		<i></i>		
COMPLETION DATA					· · · · · · · · · · · · · · · · · · ·			· · · · · · · · · · · · · · · · · · ·	γ 		
Designate Type of Completion -	· (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Spudded		i. Ready to	Prod.		Total Depth	L <u></u>	_1	P.B.T.D.	l	L	
evations (DF, RKB, RT, GR, etc.) Name of Producing Formation afforations				1	Top Oil/Gas Pay			Tubing Depth			
					<u> </u>						
								Depth Casir	ig 2006		
								Depth Casir	ng Shoe		
					CEMENTI	NG RECO	RD	Depth Casir	ng Shoe		
HOLE SIZE		UBING, SING & TU			CEMENTI	NG RECO	-		SACKS CE	MENT	
					CEMENTI		-			MENT	
					CEMENTI		-			MENT	
HOLE SIZE	CA	SING & TU	BING	SIZE	CEMENTI		-			MENT	
HOLE SIZE TEST DATA AND REQUES	CAST FOR A	SING & TU	ABLI	SIZE		DEPTH SE	Ť		SACKS CE		
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after t	CAST FOR A	SING & TU ALLOW A	ABLI	SIZE	be equal to o	DEPTH SE	Ť	his depth or be	SACKS CE		
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r	CAS ST FOR A recovery of to	SING & TU ALLOW/ otal volume	ABLI	SIZE	t be equal to o	DEPTH SE	T illowable for 1	his depth or be	SACKS CE		
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r	CAS ST FOR A	SING & TU ALLOW/ otal volume	ABLI	SIZE	be equal to o	DEPTH SE	T illowable for 1	his depth or be	SACKS CE		
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after to the First New Oil Run To Tank ingth of Test	CAS ST FOR A recovery of to	ALLOW/ otal volume est	ABLI	SIZE	t be equal to o	DEPTH SE	T illowable for 1	his depth or be	SACKS CE		
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Rus To Task ogth of Test tual Prod. During Test	CAST FOR A recovery of to	ALLOW/ otal volume est	ABLI	SIZE	be equal to o Producing N Casing Press	DEPTH SE	T illowable for 1	his depth or be , etc.)	SACKS CE		
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Rus To Task ogth of Test tual Prod. During Test AS WELL	CAST FOR A recovery of to Date of Te Tubing Pro	ALLOW/ otal volume est	ABLI	SIZE	Producing N Casing Pres	DEPTH SE	T Mowable for 1 pump, gas lift	his depth or be, etc.) Choke Size Gas- MCF	SACKS CE	ours.)	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Rus To Task ogth of Test tual Prod. During Test AS WELL	CAST FOR A recovery of to	ALLOW/ otal volume est	ABLI	SIZE	Producing N Casing Pres	DEPTH SE	T Mowable for 1 pump, gas lift	his depth or be, etc.) Choke Size Gas- MCF	SACKS CE	ours.)	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r a First New Oil Rua To Tank igth of Test must Prod. During Test AS WELL tual Prod. Test - MCF/D	CAST FOR A recovery of to Date of Te Tubing Pro	ALLOW/ otal volume est	ABLI of load	SIZE	Producing N Casing Press Water - Bbi	DEPTH SE	T illowable for i pump, gas lift	his depth or be, etc.) Choke Size Gas- MCF	SACKS CE	ours.)	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r to First New Oil Run To Tank ogth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.)	CAST FOR A recovery of to Date of Te Tubing Pro	ALLOW/ otal volume int resture Test	ABLI of load	SIZE	Producing N Casing Press Water - Bbi	DEPTH SE r exceed top a lethod (Flow,	T illowable for i pump, gas lift	Choke Size	SACKS CE	ours.)	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r to First New Oil Run To Tank ogth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) L. OPERATOR CERTIFIC	CATE OF	ALLOW/ otal volume est rest control COMF	ABLI of load	SIZE Gold and must	Producing N Casing Pres Water - Bbi Bbis. Conde	DEPTH SE r exceed top a lethod (Flow, nure	T illowable for 1 pump, gas lift	Choke Size Gas- MCF Gravity of Choke Size	SACKS CE	ours.)	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r to First New Oil Run To Tank ogth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D ting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been cornelled with see	CATE Of	ALLOW/ otal volume int resture Competition Competition	ABLI of load	SIZE doil and mus	Producing N Casing Pres Water - Bbi Bbis. Conde	DEPTH SE r exceed top a lethod (Flow, nure	T illowable for 1 pump, gas lift	Choke Size Gas- MCF Choke Size Choke Size	SACKS CE	owr:)	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r te First New Oil Rus To Task ogth of Test tual Prod. During Test AS WELL tual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC	CATE Of	ALLOW/ otal volume int resture Competition Competition	ABLI of load	SIZE doil and mus	be equal to o Producing N Casing Pres Water - Bbi Bbis. Conde	DEPTH SE r exceed top a lethod (Flow, name name (Shut-in)	T Illowable for t purrip, gas lift	Choke Size Gas- MCF Gravity of Choke Size	SACKS CE	owr:)	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r to First New Oil Run To Tank ogth of Test tual Prod. During Test AS WELL stual Prod. Test - MCF/D sting Method (pitot, back pr.) L OPERATOR CERTIFIC I hereby certify that the rules and regul Division have been cornelled with new	CATE Of	ALLOW/ otal volume int resture Competition Competition	ABLI of load	SIZE doil and mus	be equal to o Producing N Casing Pres Water - Bbi Bbis. Conde	DEPTH SE r exceed top a lethod (Flow, name name (Shut-in)	T illowable for 1 pump, gas lift	Choke Size Gas- MCF Gravity of Choke Size	SACKS CE	owr:)	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Rus To Tank Ingth of Test That Prod. During Test That Prod. During Test The Sas WELL The Same of the	CAST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Langth of Tubing Pro CATE OI lations of the that the info laborated as a submitted as a submitt	ALLOW/ cotal volume int ressure Test COMP Oil Conservantion gives and belief.	ABLI of load	SIZE d oil and must	Date	DEPTH SE r exceed top a lethod (Flow, nure Coll CC Approx	Illowable for I pump, gas lift ONSER'	Choke Size Gas- MCF Choke Size Choke Size	SACKS CE	JON	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r to First New Oil Rus To Tank Ingth of Test That Prod. During Test AS WELL Stual Prod. Test - MCF/D Sting Method (pitot, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of rify Signature ROBERT L. WILLIAMS. J	CAST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Langth of Tubing Pro CATE OI lations of the that the info laborated as a submitted as a submitt	ALLOW/ otal volume ist ressure Test COMF Oil Conservant belief.	ABLI of load Ven about	SIZE doil and must	Date	DEPTH SE r exceed top a lethod (Flow, nure Coll CC Approx	Illowable for I pump, gas lift ONSER'	Choke Size Gas- MCF Gravity of Choke Size	SACKS CE	ION	
HOLE SIZE TEST DATA AND REQUES L WELL (Test must be after r the First New Oil Rus To Tank Ingth of Test That Prod. During Test That Prod. During Test The Sas WELL The Same of the	CAST FOR A recovery of to Date of Te Tubing Pro Oil - Bbls. Langth of Tubing Pro CATE OI lations of the that the info laborated as a submitted as a submitt	ALLOW/ otal volume ist ressure Test COMF Oil Conservant belief.	ABLI of load Ven about	SIZE C d oil and must	Bbls. Conde	DEPTH SE r exceed top a lethod (Flow, sure Coll CC Approx Approx	Illowable for I pump, gas lift ONSER' ved	Choke Size Gas- MCF Choke Size Choke Size	SACKS CE	JON	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.