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# NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Amerada Petroleum Corporation</b>		Address <b>Drawer "D" - Monument, New Mexico</b>	
Lease <b>State "D"</b>	Well No. <b>3</b>	Unit Letter <b>F</b>	Section <b>1</b>
		Township <b>20-S</b>	Range <b>36-E</b>
Date Work Performed <b>June, 1961</b>	Pool <b>Monument</b>	County <b>Lea</b>	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled tubing, packer and hold-down; ran a 6-5/8" OD Baker full bore cementer and squeezed 6-5/8" casing perforations from 3685' to 3695' with 75 sx Latex cement, maximum pressure 5000#. Pulled cementer, ran bit and drilled out cement to 3716'. Ran Cement bond log and perforated 6-5/8" casing from 3704' to 3714' with 20 bullet holes. Swab tested and sand oil fractured 6-5/8" casing perforations from 3704' to 3714' with 5,000 gallons 24 gty. refined oil and 5,000# of 20/40 sand with 1/20th lb. of Adomite added per gallon. Swabbed and tested, would not flow continually. Ran sub-surface pump on string of 3/4" rods and started pumping.

Witnessed by <b>C. A. Golson</b>	Position <b>Farm Boss</b>	Company <b>Amerada Petr. Corp.</b>
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

### ORIGINAL WELL DATA

D F Elev. <b>3570'</b>	T D <b>3910'</b>	P BTD <b>3716'</b>	Producing Interval <b>3704 - 3714'</b>	Completion Date <b>7-1-36</b>
Tubing Diameter <b>2-7/8"</b>	Tubing Depth <b>3689'</b>	Oil String Diameter <b>6-5/8"</b>	Oil String Depth <b>3790'</b>	
Perforated Interval(s) <b>3704' to 3714'</b>				
Open Hole Interval <b>-</b>		Producing Formation(s) <b>Grayburg</b>		

### RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>4-2-61</b>	<b>5</b>	<b>-</b>	<b>33</b>	<b>88,153</b>	
After Workover	<b>6-18-61</b>	<b>18</b>	<b>-</b>	<b>346</b>	<b>664</b>	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by <i>Leslie A. Clements</i>	Name <i>Leslie A. Clements</i>
Title <i>Asst. District Superintendent</i>	Position <b>Asst. District Superintendent</b>
Date <i>June 2, 1961</i>	Company <b>Amerada Petr. Corp.</b>