015	TRIBUTION	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	011	
	GAS	
PRORATION OFFIC	CE .	
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Amereda Petrolaum Corporation Drawer "D" – Monument, New MaxLeo Lease State "D" Well No. Unit Latter The Work Performed Range 363 Date Work Performed Pool County Leas County Leas State "D" 363 Date Work Performed Mommment County Leas County Leas Date Work Performed Mommment County Leas County Leas Detailing Operations Casing Test and Cenent Job Other (Explain): Dubging Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump, 2-7/8 "tubing, packer & hold-down. Set a C.I. retainer at 37,9' and squeesed 6-5/8" easing performations from 3655' to 3695' with 2 bullets per foot, reran tubing and tested. Pulled tubing, ren retrievable essemts and squeesed perforations from aborks with 4300% pressure, sand-oil fractured with 5,000 gals. refined oil and 5,000% of 20/40 sand, max. pressure 3,000%, and, press. 2500%, average injection rate 6 BPM. Swabbed and started flowing. Polician Producing Interval 265 - 3695' Company Amerada Witneesed by C. A. Golson Position Parm Boes Company Amerada Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY	a of Company				Addres				- 	
State "D" 3 F 1 205 345 Date Work Performed March, 1961 Pool County Lea County Lea THIS IS A REPORT OF: (Check appropriate block) THIS IS A REPORT OF: (Check appropriate block) Deteiled Deteiled County Lea Date Work County Lea THIS IS A REPORT OF: (Check appropriate block) Other (Explain): Digging County County Lea County Lea Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled troits, pump, 2-7/8" tubing, packer & hold-dowa. Set a C.I. retainer at 3719' and squeesed 6-5/8" county for matrices of the 3655' to 3695' with 2 bullets per foot, reran tubing and tested. Pulled tubing, ran retrievable emember and squeesed perforations from 3685' to 3695' with 250 gals. L5% reg. acid, postbed acid on formation and broke with 4300% pressure, sand-oil frastured with 5,000 gals. refined oil and 5,000% of 20/40 sand, max. pressure 3,000%, min. press. 2500%, average injection rate 6 BPM. Swabbed and started flording.	ie or Company	erada P	etroleum Corpora	ation	Addres	Draw		•		
Marsh, 1961 Momment Les THIS IS A REPORT OF: (Chuck appropriate block) THIS IS A REPORT OF: (Chuck appropriate block) Plugging Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump, 2-7/8" tubing, packer & hold-down. Set a C.I. rotainer at 371.9' and squeesed 6-5/8" consting from 3635' to 3695' with 2 bullets per foot, reran tubing and tested. Pulled tubing, ran retrievable esementer and squeesed perforations from 3655' to 3695' with 250 sacks reg. Incor sament. Drilled out to 3716' and re-perforated 6-5/8"OD easing from 3665' to 3695' with 2 bullets per foot and treated with 4200 gals. 155 reg. acid, spetted acid on formation and broke with 4300# pressure, sand-oil fractured with 5,000 gals. refined oil and 5,000# of 20/40 sand, max. pressure 3,000#, min. press. 2500#, average injection rate 6 BPM. Swabbed and started flowing. Witnessed by C. A. Golson Plat N BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA PET Tubing Diameter 2-7/8* 761 3910' PETD 2-6/8* ORIGINAL WELL DATA Petroatel Interval 0H String Depth 3678' 3645 to 3695'		ate "D"						R:	ange 36B	
THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging IX Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump, 2-7/8" tubing, packer & hold-down. Set a C.I. retainer at 3719" and squeesed 6-5/8" easing perforations from 3685' to 3695' with 2 Dulled rods, pump, 2-7/8" tubing, packer & hold-down. Set a C.I. retainer at 3719" and squeesed 6-5/8" easing perforations from 3685' to 3695' with 2 Dullets per foot, reran tubing and tested. Pulled tubing, ran retrivable eenenter and squeesed perforations from 3685' to 3695' with 50 secks reg. Incor eenent. Drilled out to 3716' and re-perforated with 250 gals. 15% reg. actid, potted actio on formation and broke with 4300# pressure, sand-oil fractured with 5,000 gals. refined oil and 5,000# of 20/40 sand, max. pressure 3,000#, min. press. 2500#, average injection rate 6 BPM. Swabbed and started flowing. Witnessed by C. A. Golson Position Parm Boss Company Amerada Materoal Company Materoal Position Parm Boss Company <td co<="" td=""><td></td><td></td><td></td><td></td><td></td><td>· · · · · · · · · · · · · · · · · · ·</td><td>County T_</td><td></td><td>-<u>Ada, and a state of a state of a state</u></td></td>	<td></td> <td></td> <td></td> <td></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td>County T_</td> <td></td> <td>-<u>Ada, and a state of a state of a state</u></td>						· · · · · · · · · · · · · · · · · · ·	County T_		- <u>Ada, and a state of a state of a state</u>
Beginning Drilling Operations Casing Test and Comment Job Other (Explain): Plugging If Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump, 2-7/8" tubing, packer & hold-down. Set a C.I. retainer at 3719' and squeesed 6-5/8" easing perforations from 3726' to 3756' with 2 bullets per ford, reran tubing and tested. Pulled tubing, ran retrievable ememter and squeesed perforations from 3655' to 3695' with 2 bullets per ford, reran tubing and tested. Pulled tubing, ran retrievable ememter and squeesed perforations from 3655' to 3695' with 20 secks reg. Incor ement. Drilled out to 3716' and re-perforated 6-5/8"OD easing from 3685' to 3695' with 2 bullets per ford and treated with 250 gels. 15% reg. acid, spetted acid on formation and broke with 4300% pressure, sand-oil fractured with 5,0000 gals. refined oil and 5,000% of 20/40 sand, max. pressure 3,000%, min. press. 2500%, average injection rate 6 BPM. Swabbed and started flowing. Witnessed by C. A. Golson Position Company Amerada Filev. TD 3910! PBTD 3716! Generate Gompetion D 7-1-33 3685 to 3695! 3685 to 3695! Oil String Diameter 3790! 7-1-33 Tubing Diameter 3685 to 3695! Set 5.3695! Oil String Depth 3790! 7-1-33 3685 to 3695! Set 5.3695! Preducing Formation(s) Grayburg	ring Glig .	17U1)F: (Check	appropria			· · · · · · · · · · · · · · · · · · ·	
Witnessed by C. A. Golson Position Farm Boss Company Witnessed by C. A. Golson Position Farm Boss Company Witnessed by T D 3910' PBTD State of Stat] Beginning Dri	lling Opera						Explain):		
Detailed account of work done, nature and quantity of materials used, and results obtained. Pulled rods, pump, 2-7/8" tubing, packer & hold-down. Set a C.I. retainer at 3719' and squeesed 6-5/8" consing from 3685' to 3695' with 2 bullets per foot, reran tubing and tested. Pulled tubing, ran retrievable ementer and squeesed perforations from 3685' to 3695' with 2 bullets per foot, reran tubing and tested. Pulled tubing, ran retrievable ementer and squeesed perforations from 3685' to 3695' with 2 bullets per foot and treeperforated 6-5/8" conserve, sand-oil frastured with 2 bullets per foot and treeted with 250 gals. 15% reg. acid, spotted acid on formation and broke with 4300% pressure, sand-oil frastured with 5,000 gals. refined oil and 5,000% of 20/40 sand, max. pressure 3,000% min. press. 2500%, average injection rate 6 BPM. Swabbed and started flowing. Witnessed by C. A. Golson Position Company Amerada Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Producing Interval Completion D 701 3910' PBTD 3716' 3635 - 3695' 7-1-30' Tubing Diameter 2-7/8" Tubing Depth Oil String Depth 3730' 3685 to 3695' Open Hole Interval Gas Production Grayburg - RESULTS OF WORKOVER Cabie feet/Bbl MCFPD				nedial Work						
Pulled rods, pump, 2-7/8" tubing, packer & hold-down. Set a C.I. retainer at 3719' and squeesed 6-5/8" easing perforations from 3726' to 3756' with 30 sacks sement. Perforated 6-5/8" OD casing from 3685' to 3695' with 2 bullets per foot, reran tubing and tested. Pulled tubing, ran retrievable sementer and squeesed perforations from 3685' to 3695' with 50 sacks reg. Incor sement. Drilled out to 3716' and re-perforated 6-5/8"OD easing from 3685' to 3695' with 20 sacks reg. Incor sement. Drilled out to 3716' and re-perforated 6-5/8"OD easing from 3685' to 3695' with 250 gals. 15% reg. acid, spotted acid on formation and broke with 4300% pressure, sand-oil fractured with 5,000 gals. refined oil and 5,000% of 20/40 sand, max. pressure 3,000% min. press. 2500%, average injection rate 6 BPM. Swabbed and started flowing. Witnessed by C. A. Golson Position Fill IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA Felev. TD 3910' PBTD 011 String Diameter 2-7/8" Tubing Depth Oil String Diameter 2-7/8" Oil String Diameter 3678' 2-7/8" Tubing Depth Oil String Diameter 0il String Depth 3790' Grayburg 3685 to 3695' Opte of BPD Grayburg		f work done	e, nature and quantity o	f materials u	sed, and res	ults obta	ined.			
C. A. Golson Farm Boss Amerada FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA T D PB TD Producing Interval Completion D 3570* T D 9910* 9716* 9685 - 3695* 7-1-30 Tubing Diameter Oil String Depth 0il String Depth 0il String Depth 3790* Perforated Interval(s) 3685 to 3695* Open Hole Interval Producing Formation(s) Grayburg Test Date of Test Oil Production BPD Before Oil Production Gas Production MCFPD BPD Go R Cubic feet/Bbl	Incor c from 36 15% reg sand-oi max. pr	ement. 85' to 1 fract vessure	Drilled out to 3695' with 2 bu spotted acid o ured with 5,000 3,000#, min. pr	3716' ar llets per n formati gals. re	d re-per r foot an ion and l efined of	forate nd tree broke w Ll and	nd 6-5/8 ated with with 430 5,000# ("OD casing h 250 gals. O# pressure, of 20/40 sam	_	
ORIGINAL WELL DATA T D PB TD Producing Interval Completion D 3570* 3910* 3716* 3685 - 3695* 7-1-36 Tubing Diameter 2-7/8* Tubing Depth Oil String Diameter Oil String Depth 3790* Perforated Interval(s) 3685 to 3695* 3695* Orducing Formation(s) 3790* Perforated Interval Producing Formation(s) Grayburg RESULTS OF WORKOVER Test Date of Test Oil Production BPD Water Production BPD Go R Cubic feet/Bbl Gas Well MCF Before Oil Production BPD MCFPD BPD Cubic feet/Bbl MCF	nessed by	C. A. G				88				
T D PBTD Producing Interval Completion D 3570' 3910' 3716' 3685 - 3695' 7-1-30 Tubing Diameter Tubing Depth 0il String Diameter 0il String Depth 0il String Depth 2-7/8" Tubing Depth 3678' 0il String Diameter 0il String Depth 3790' Perforated Interval(s) 3685 to 3695' 3695' 0il String Formation(s) 3790' Perducing Formation(s) - - Grayburg RESULTS OF WORKOVER GOR Gas Well Test Date of Oil Production Gas Production GOR BPD MCFPD BPD Cubic feet/Bbl MCF			FILL IN BEL				EPORTS OF	NLY		
Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth 2-7/8" 3678" Oil String Depth 3790" Perforated Interval(s) 3685 to 3695" 3695" Open Hole Interval Producing Formation(s) Grayburg Perforated of Test Oil Production BPD Gas Production MCFPD GOR Cubic feet/Bbl									Completion Date 7-1-36	
3685 to 36951 Producing Formation(s) Grayburg RESULTS OF WORKOVER Test Oil Production BPD Water Production MCFPD Go R Water Production BPD Go R Go R Cubic feet/Bbl Gas Well MCF	ving Diameter 2-7	7/8=			Oil String Diam			eter Oil String Depth		
Open Hole Interval Producing Formation(s) Grayburg RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well MCF								_		
RESULTS OF WORKOVER Test Date of Test Oil Production BPD Gas Production MCFPD Water Production BPD GOR Cubic feet/Bbl Gas Well MCF			1		Produc	ing Forma				
TestDate of TestOil Production BPDGas Production MCFPDWater Production BPDGOR Cubic feet/BblGas Well MCFBeforeImage: Comparison of the second secon			· · · · · · · · · · · · · · · · · · ·	DECILLY			Gr	ayburg		
Before	Test			Gas Pr	roduction	Water I			Gas Well Potenti MCFPD	
Workover 2-7-61 4.5 - 33 2,864	efore orkover 2	2-7-61	4.5					2,864		
After Workover 4-2-61 5 - 33 88,153		-2-61	5	•		1				
OIL CONSERVATION COMMISSION I hereby certify that the information given above is true at to the best of my knowledge.			RVATION COMMISSION		to th	e best of			bove is true and comp	
Approved by Name	proved by					A	12	aly		
Title Position Asst. District Supt.	Te				Posit	2	. Distri	ct Supt.		
Date Company Amerada Petroleum Corporation	te	//			Comp	any			notion	