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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Amerada Petroleum Corporation		Address Drawer "D" - Monument, New Mexico			
Lease State "D"	Well No. 3	Unit Letter F	Section 1	Township 20S	Range 36E
Date Work Performed March, 1961	Pool Monument		County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations
 ☐ Casing Test and Cement Job
 ☐ Other (Explain):
☐ Plugging
 ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods, pump, 2-7/8" tubing, packer & hold-down. Set a C.I. retainer at 3719' and squeezed 6-5/8" casing perforations from 3726' to 3756' with 50 sacks cement. Perforated 6-5/8" OD casing from 3685' to 3695' with 2 bullets per foot, reran tubing and tested. Pulled tubing, ran retrievable cementer and squeezed perforations from 3685' to 3695' with 50 sacks reg. Incon cement. Drilled out to 3716' and re-perforated 6-5/8" OD casing from 3685' to 3695' with 2 bullets per foot and treated with 250 gals. 15% reg. acid, spotted acid on formation and broke with 4300# pressure, sand-oil fractured with 5,000 gals. refined oil and 5,000# of 20/40 sand, max. pressure 3,000#, min. press. 2500#, average injection rate 6 BPM. Swabbed and started flowing.

Witnessed by C. A. Gelson	Position Farm Boss	Company Amerada
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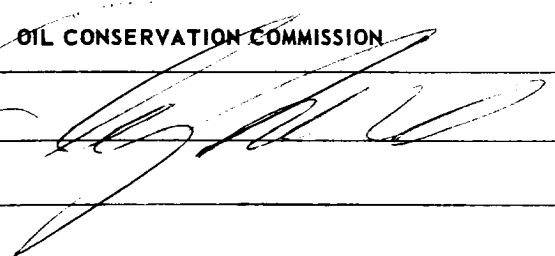
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

Elev. 3570'	T D 3910'	P B T D 3716'	Producing Interval 3685 - 3695'	Completion Date 7-1-36
Tubing Diameter 2-7/8"	Tubing Depth 3678'	Oil String Diameter 6-5/8"	Oil String Depth 3790'	
Perforated Interval(s) 3685 to 3695'				
Open Hole Interval -		Producing Formation(s) Grayburg		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	2-7-61	4.5	-	33	2,864	
After Workover	4-2-61	5	-	33	88,153	

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name Asst. District Supt.		
Title	Position		
Date	Company Amerada Petroleum Corporation		