

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002504142
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-154-3
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 19
8. Well No.	3
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter C : 660 Feet From The NORTH Line and 1980 Feet From The WEST Line Section 1 Township 20S Range 36E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1903 (05-05-94 Thru 05-17-94)

DA&S Well Service Rigged up pulling unit. Checked surface-intermediate casing annulus and found no pressure or flow. Checked intermediate-production casing annulus and found 850 psi. Flowed an estimated 10 bbls. of drilling mud and brine water in 30 mins. and bled down to 0 psi. TOH w/rods and pump. Removed 8-5/8" National Type "E" tubing-head and installed an 8-5/8" Larkin adapter flange and a 6" 900 manual BOP. TOH w/109 jts. of 2-7/8" 8rd tubing, 5-1/2" TAC, and 5 jts. of 2-7/8" 8rd tubing. TIH w/4-3/4" bit, bit sub and 118 jts. of 2-7/8" tubing and tag top of fill at 3,683' for a total of 2' of fill in 5-1/2" casing. TOH w/tubing and bit. TIH w/5-1/2" Baker Model "G" Loc-set RBP on 109 jts. of 2-7/8" tbg. Set RBP at 3,400' and circulate casing clean. Test RBP and 5-1/2" casing to 500 psi for 20 mins. Held OK. TOH w/tubing and retrieving tool. Dump 2 sacks of sand on RBP. Rig up Schlumberger and ran GR/CBL logs. Found

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I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 05-19-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUN 16 1994

top of cement at 3,100' w/bridges to 2,500'. TIH w/perforating gun and shot 2 holes at 2,425' and 2 holes at 2,427'. Rig down Schlumberger. TIH w/5-1/2" fullbore packer and 49 jts. of 2-7/8" tubing to 1,595'. Continue TIH w/packer and 71 jts. of 2-7/8" tubing. Set packer at 2,315'. Established an injection rate of 3 BPM at 200 psi through the 5-1/2" casing perfs and circulate clean. Pump die caliper w/89 bbls. fresh water and die to surface of int. casing. TOH w/tubing and packer. Halliburton ran a 5-1/2" 17# cement retainer on 71 jts. of 2-7/8" tubing to 2,315'. Pressured up on the casing to 550 psi. Pumped 447 sacks of Premium Plus cement w/2% Calcium Chloride at 2.5 BPM. Starting pressure at 100 psi and increased to 525 psi. Circulated cement out the int. casing. Shut the int. casing valve and squeezed leaks w/1,000 psi. Stung out of the retainer and reversed out 8 sacks. Pumped 71 sacks to the pit, left 11 sacks in the casing and 357 sacks in the formation and behind the pipe. TOH w/tubing. Removed BOP. Attempted to change out wellhead but found a slight gas flow on the intermediate casing. Was unable to change out the wellhead. Installed the BOP. TIH w/4-3/4" skirted bit, bit sub, 6 3-1/2" drill collars, top sub and 66 jts. of 2-7/8" tubing. Tag top of cement at 2,305'. Drill cement to 2,311'. Drill cement retainer from 2,311' to 2,312'. Continue drilling out cement retainer from 2,312' to 2,314'. Drill out good hard cement from 2,314' to 2,433' and stringers from 2,433' to 2,461'. Circulate casing clean. Test 5-1/2" casing to 560 psi. Pressure decreased to 540 psi in 32 minutes. TOH laying down 71 jts. of 2-7/8" workstring and 6 3-1/2" drill collars. Removed BOP. Was unable to change wellhead due to rain. Attempted to change wellhead but had to shut down due to rain. Removed BOP. Ran a spear with a 17# grapple on a lift sub and picked up on the 5-1/2" casing with 60,000# of tension. Removed old wellhead and installed a new one. Installed 6" 900 BOP. TIH w/retrieving tool and 109 jts. of 2-7/8" tubing. Circulate sand off of RBP. Release RBP and TOH w/tubing and RBP. Rig up Schlumberger Wireline Service and ran GR/CNL logs. Rig down Schlumberger. TIH w/production equipment and return well to production. TOH w/2-7/8" SN, 5 jts. of 2-7/8" tubing, 5-1/2" x 2-7/8" Baker TAC, and 109 jts. of 2-7/8" tubing. Set SN oe at 3,564'. Set TAC at 3,406' w/14,000 psi of tension. Removed BOP and installed wellhead. TIH w/2-1/2" x 1-3/4" RHBC 16' x 4' x H4' sucker rod pump #A-0524 on 6 1-1/2" weight bars, 47-3/4" sucker rods, 52-7/8" sucker rods, 37-1" sucker rods, 1-1" x 6' pony rod, 1-1" x 4' pony rod and a 1-1/2" x 22' polish rod w/a 1-3/4" x 12' polish rod liner. Rod boxes and pin threads chased and lubricated w/corrosion inhibitor and oil and made up w/rod tongs. Load and test tubing to 500 psi. Resumed producing well. Rigged down and cleaned and cleared location.

Test (24 Hours): 4 BOPD, 83 BWPD, and 35 MCF