Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

		Amerada Petroleum Corporation - Drawer "D" - Monument, New Mexico (Address)											
			DDA)	ress)								
LEASE_	State *D*	WELL	NO.	4	_UNIT_	C	S	1	T	208	R	36 - E	
DATE W	ORK PERFORME	ED Oct.,	1958		POOL		Mon	ment					
his is	Person (C)					_							
nts ts a	a Report of: (Che	ck approp	riate b	olock)	R	esu]	ts of	Test	of Cas	sing	Shut-of	
	Beginning Drillin	ng Operati	ons		X]R	eme	dial	Work				
	Plugging					_ 0	ther			 	· · · · · · · · · · · · · · · · · · ·		
etailed	account of work	done natu	me and	0113	ntity of		+0=	ala m			- 14 -	-14-1	
37071 Max. p	with 40 bullet hole. Started swabbin to 3717 with 5000 ressure-3800, Min i flowing.	g and swabl	bed dry and 50	7. S. 000#	and-Oil sand wit	fra h l	/LO	perfo	ration	as from	l val		
ILL IN	BELOW FOR RE	MEDIAL V	VORK	REP	ORTS O	ŇL	Υ						
riginal	Well Data:				_		_	- ,,,		- 			
riginal F Elev.	Well Data:	O PBD	37181	Pr	od. Int	707	- -371	.71 (Comp	l Date	5-2	8-37	
riginal F Elev. bng. Di	Well Data:	01 PBD_	37181	Pr	od. Int	707	- -371	. 7' (Comp Stri1	l Date	5–2	8-37 3820!	
riginal F Elev. bng. Di erf Inte	Well Data:	PBD : pth 3612	3718' ' Oi	Pr il Str	od. Intj	707 5-	-371 1/2'	.7' (Comp Strii	l Date	5–2	8-37 3820!	
riginal F Elev. bng. Di erf Inte pen Hol	Well Data: 3586' TD 390 a 2-7/8" Tbng De rval (s) 3707' to e Interval 3820'-	pth 3612 3717'	3718' ' Oi	Pr il Str	od. Int	707 5-	-371 1/2'	.7' (Comp Strii	l Date	5–2	8-37 3820!	
riginal F Elev. ong. Di erf Inte oen Hol	Well Data:	pth 3612 3717'	3718' ' Oi	Pr il Str	od. Intj	707 5-	-371 1/2' s)	Oil	Stri	ng Der	5–2 oth	38201	
riginal F Elev. Dong. Di erf Inte Den Hol	Well Data:	pth 3612 3717'	3718' ' Oi	Pr il Str	od. Intj	707 5-	-37] 1/2' s)	Oil	Strin	AF	TER	38201	
riginal F Elev. ong. Di erf Inte oen Hol ESULTS	Well Data:	pth 3612 3717! 3900! P:	3718' ' Oi	Pr il Str	od. Intj	707 5-	-37] 1/2' s)	Oil	Strin	AF	TER	38201	
riginal F Elev. ong. Di erf Inte oen Hol ESULTS ate of T	Well Data:	pth 3612 3717; 3900; Pr	3718' ' Oi	Pr il Str	od. Intj	707 5-	-37] 1/2' s)	Oil	Strin	AF	TER	38201	
riginal F Elev. ong. Di erf Inte oen Hol ESULTS ate of I l Produ	Well Data: 3586 TD 390 a 2-7/8 Tbng De rval (s) 3707 to e Interval 3820 - S OF WORKOVER est uction, bbls. per	pth 3612 3717' 3900' Pr	3718' ' Oi	Pr il Str	od. Intj	707 5-	BE	Oil FORI	Strin	AF 10-254	TER	38201	
riginal F Elev. ong. Di erf Inte oen Hol ESULTS ate of T l Produ as Producter Pr	Well Data:	pth 3612 3717 3900 Pr day day eer day	3718' ' Oi	Pr il Str	od. Intj	707 5-	-37] 1/2' s)	Oil FORI	Strin	AF 10-252	TER	38201	
riginal F Elev. Ong. Dierf Interent Hole ESULTS ate of Teleproduction Production Product	Well Data: 3586 TD 390 a 2-7/8 Tbng De rval (s) 3707 to e Interval 3820 - S OF WORKOVER est uction, bbls. per luction, Mcf per of coduction, bbls. per	pth 3612 37171 39001 Production of the second of the secon	3718' ' Oi	Pr il Str	od. Intj	707 5-	BE	Oil FORI	Strin	AF 10-254	TER	38201	
riginal F Elev. Ong. Di erf Inte pen Hol ESULTS ate of I l Produ as Products ater Products ater Products ater Well	Well Data: 3586 TD 396 a 2-7/8 Tbng De rval (s) 3707 to e Interval 3820 = S OF WORKOVER est uction, bbls. per luction, Mcf per coduction, bbls. per Ratio, cu. ft. per	pfh 3612 3717 3900 P: day day er day bbl. er day	3718' ' Oi	Prolifer	od. Intj	707 5-	BE	Oil FORI	Strin	AF 10-252	TER	38201	
riginal F Elev. bng. Di erf Inte pen Hol ESULTS ate of T il Produ as Produ ater Pr as Oil I as Well itnesse	Well Data: 3586 TD 396 a 2-7/8 Tbng De rval (s) 3707 to e Interval 3820 - S OF WORKOVER est uction, bbls. per duction, Mcf per of coduction, bbls. per Ratio, cu. ft. per Potential, Mcf p	pth 3612 3717 3900 Pr day day day ber day bbl. er day	37181 Oi	Prolif Strong F	reby cerve is tru	rtif	BE 10 7 33	Oil FORI	Strin	AF 10- 252 tree any)	TER	3820! 8	
riginal F Elev. ong. Dierf Interest Hole ESULTS ate of Tall Products Products Products Oil Interest Hole OIL	Well Data: 3586 TD 396 a 2-7/8 Tbng De rval (s) 3707 to e Interval 3820 - S OF WORKOVER est action, bbls. per luction, Mcf per of coduction, bbls. per Ratio, cu. ft. per Potential, Mcf p d by C. A. Golso	pth 3612 3717 3900 Pr day day day ber day bbl. er day	37181 Oi	Prolification of the state of t	od. Inting Dia ormation response is trucknowled	rtif	BE 10 7 33	Oil FORI	Strin	AF 10- 252 tree any)	TER	3820! 8	
riginal F Elev. bng. Di erf Inte pen Hol ESULTS ate of T il Produ as Produ ater Pr as Oil I as Well itnesse	Well Data: 3586 TD 396 a 2-7/8 Tbng De rval (s) 3707 to e Interval 3820 - S OF WORKOVER est action, bbls. per luction, Mcf per of coduction, bbls. per Ratio, cu. ft. per Potential, Mcf p d by C. A. Golso	pth 3612 3717 3900 Pr day day day ber day bbl. er day	37181 Oi	Prolified in the state of the s	od. Inting Dia ormation response is trucknowled	rtification (see a ge.	37] 1/2' s) BE 10 7 33	Oil FORI	Comp infor	AF 10- 252 tree any)	TER	3820! 8	