Form	C-103	
(Revise	ed 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPAN	IY Amer	ada Petro	leum Corporati	ion,	Drawer	nD#,	Moz	ument	, Xev	Mexico		
			(Add:						E			
LEASE	State "D"		WELL NO.	4	UNIT	C	S	1	т	205	R	36E
DATE W	ORK PERF	ORMED_	8/58 2 9/58		POOL	·	Mon	ment				
This is a	Report of:	(Check	appropriate b	lock)	R	esul	ts of	Test	of Cas	ing S	Shut-off
	Beginning I	Drilling (Operations			R	eme	dial V	Vork			
	Plugging					_]o	ther	, 				

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled 2-7/8" OD tubing and ran Baker Model "K" Cast iron cament retainer and set at 3764'. Squeesed 5-1/2" OD casing perf. from 3770' to 3790' with 100 sx of Latex cement, Maximum press. 4500". Pulled 2-7/8" OD tubing and perforated 5-1/2" OD casing from 3726' to 3763' with total of 148 bullet shots. Reran 2-7/8" OD tubing with packer, hold-down and seating nipple. Tested tubing with 5500" pressure - Ok. Ran sub-surface pump on string of sucker rods and started pumping. Had unsatisfactory results. Pulled rods and tubing. Reran tubing with Baker cementing tool set at 3677' Pumped into formation with 3800" pressure, mixed 20 gals Hy-flow and 23 bbls oil and pumped in absed of 75 sx diesel oil cement and squeezed perf. from 3726' to 3763', Max. TP-5000". Pulled Baker Cementer and reran tubing and seating mipple. Ran sub-surface pump on sucker rods and resumed producing by pumping.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ON	τv	······································			
Original Well Data:						
DF Elev. 35861 TD 39001 PBD 3764	Prod. Int.37	261-37631 Com	ol Date <u>5-28-37</u>			
Tbng. Dia 2-7/8"00 bng Depth 3756 (Dil String Dia 5	-1/2" Oil Stri	ng Depth 3820			
Perf Interval (s) 37261 to 37631						
Open Hole Interval 38201-3900! Produc	ing Formation	(s)	· · · · · · · · · · · · · · · · · · ·			
RESULTS OF WORKOVER:		BEFORE	AFTER			
Date of Test		6-3-58	10-5-58			
Oil Production, bbls. per day						
Gas Production, Mcf per day						
Water Production, bbls. per day		41	330			
Gas-Oil Ratio, cu. ft. per bbl.						
Gas Well Potential, Mcf per day						
Witnessed by C. A. Golson	Amerada					
		(Comp	Dany)			
OIL CONSERVATION COMMISSION	jabove is true	ify that the info and complete t	ormation given to the best of			
Name And Alexander	my knowledge	e. ////				
Title	Position Age Card					
Company Amerada Pet. Corp.						