

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Amerada Petroleum Corporation - Drawer D, Monument, New Mexico

(Address)

Lease State "D" Well No. 4 Unit C S 1 T 20-S R 36-E

Date work performed 11-6 Thru 11-11-55 POOL Monument

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off

☐ Beginning Drilling Operations

☒ Remedial Work

☐ Plugging

☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

3815' DOD

Pulled rods, pump & tubing. Ran tubing with retrievable retainer set at 3735' and squeezed 5½" OD Casing perforations from 3770' to 3810' with 100 sacks cement. Maximum TP 5800#.

Pulled tubing and retainer. Ran tubing with 4-3/4" bit and drilled out cement from 3738' to 3791'. Perforated 5½" OD Casing from 3770' to 3790' with 80 Lane Wells Type "E" Bullets.

Ran 2-7/8" OD EUE Tubing and set at 3787', tubing perforations from 3784' to 3787', packer set at 3617' and seating nipple at 3577'. Swabbed 6 hrs., reran rods and pump. Resumed production.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3586' TD 3900' PBD 3877' Prod. Int. 3770'-3810' Impl. Date 5-28-37
Tbng. Dia. 2-7/8" Tbng. Depth 3900' Oil String Dia. 5-1/2" Oil String Depth 3820'
Perf. Interval (s) 3770' to 3810'

Open Hole Interval 3820' to 3900' Producing Formation (s) San Andres

RESULTS OF WORKOVER:

BEFORE

AFTER

Date of Test

10-23-55

12-3-55

Oil Production, bbls. per day

4.71

31.24

Gas Production, Mcf per day

-

7

Water Production, bbls. per day

565.73

445.23

Gas-Oil Ratio, cu. ft. per bbl.

-

224

Gas Well Potential, Mcf per day

Witnessed by A.J. Treop

Amerada Petroleum Corporation
(Company)

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Foreman

Company

Amerada Petroleum Corporation