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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 11 7 53 AM '67

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-154	
7. Unit Agreement Name	
8. Farm or Lease Name State "D"	
9. Well No. 5	
10. Field and Pool, or Wildcat Monument	
12. County Lee	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Petroleum Corporation	3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	4. Location of Well UNIT LETTER C 766 FEET FROM THE North LINE AND 1874 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.	15. Elevation (Show whether DF, RT, GR, etc.) 3586' DF
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plan to pull rods, pump and tubing. Run tubing with packer. Treat OH from 5680' to 5730' with 50 lb. Parachek-F paraffin inhibitor dissolved in heated lease oil followed with 5000 gals. 15% Unisol acid using ball sealers. Swab back acid water. Run tubing, rods & pump and resume production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED B. J. Siny TITLE District Superintendent DATE 8-11-67

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____