NEW MEXIC MISCEI (Submit to appropriate COMPANY Amerada Petrole	LANEOUS R District Offic	EPOR :e as j n - D r	TS ON W per Comr	MMISSION 1959 FLLS nission R	SEP 20 M	sed 3-55) 8 202	
(Address)							
LEASE State "D"	WELL NO.	6	UNIT 🕈	s 1	T 208	r 36e	
DATE WORK PERFORMED	Sept., 1959		POOL	Monument	Blinebry	· ·	
This is a Report of: (Check	appropriate l	olock)		Results of	Test of Ca	sing Shut-off	
Beginning Drilling	Operations		I	Remedial	Work		
Plugging				Other			

5-

Detailed account of work done, nature and quantity of materials used and results obtained.

Pulled rods, pump and tubing. Reran tubing with packer and hold-down and acidized 5-1/2" easing perforations from 5700' to 5730' with 2,500 gals. of 75% regular acid using 130 rubber ball scalers, Maximum pressure 3800%, Minimum press. 3500%, average injection rate 5.9 HPM. Swabbed and tested, would not flow continously. Pulled tubing, packer and hold-down. Reran tubing with scating nipple and sub-surface pump on string of sucker rods and resumed production by pumping.

FILL IN BELOW FOR REMEDIAL WORK	REPORTS ONLY	·····			
Original Well Data:			4		
DF Elev. 35821 TD 78771 PBD 58301	Prod. Int	Compl Da	te 4-20-49		
Tbng. Dia 2-3/8" Tbng Depth 5828 0	il String Dia 5-1/2				
Perf Interval (s) 5700' to 5730'					
Open Hole Interval Produci	ing Formation (s)	Blinebry			
RESULTS OF WORKOVER:			ETED		
	Pu	FORE A	IFTER Umping		
Date of Test	5-	·9 59	9-21-59		
Oil Production, bbls. per day	22		83		
Gas Production, Mcf per day		L	<u> </u>		
Water Production, bbls. per day	0		8		
Gas-Oil Ratio, cu. ft. per bbl.			970		
Gas Well Potential, Mcf per day		<u> </u>	<u> </u>		
Witnessed by C. A. Golson	Amorada				
	······································	(Company)			
OIL CONSERVATION COMMISSION	I hereby certify that the information given above is true and complete to the best of				
Name III Internet	my knowledge.	1			
Title Princer Division	Name Alacan				
Date	Position Asst. District Superintendent				
DateSEP 6	Company Amerada Petroleum Corp.				