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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

403 1 11 39

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-1386	
7. Unit Agreement Name	
8. Farm or Lease Name State "H"	
9. Well No. 1	
10. Field and Pool, or Wildcat Monument Grayburg San Andres	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator Amerada Hess Corporation
3. Address of Operator P. O. Box 1920 - Hobbs, New Mexico
4. Location of Well UNIT LETTER 0 660 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E N.M.P.M.
15. Elevation (Show whether LF, RT, GR, etc.) 3571' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled rods and tubing. Set packer at 3640' and squeezed perforations 3730' to 3745' with 75 sacks Class "C" cement. Drilled out cement from 3638' to 3790'. Welex perforated casing from 3760' to 3780' and OH 3780' to 3790' with 2 shots per foot, total 60 shots. Ran tubing and acidized 7" casing perfs. 3760' to 3780' and OH 3780' to 3790' with 3000 gallons 15% NE acid and 300# unibead diverter. Pump tested, squeezed OH 3780' to 3790' and 7" casing perfs. 3760' to 3780' with 75 sacks Class "C" cement. Drilled out cement to 3775'. Welex perforated 7" casing from 3760' to 3770' with 2 dynajet shots per foot, total 20 holes. Howco acidized 7" casing perfs. 3760' to 3770' with 1000 gals. 15% NE acid and 100# unibead diverter. Reran tubing, rods and pump and returned well to production. No change in well classification or producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>[Signature]</i></u>	TITLE <u>District Superintendent</u>	DATE <u>August 29, 1969</u>
APPROVED BY <u><i>[Signature]</i></u>	TITLE <u><i>[Signature]</i></u>	DATE <u><i>[Signature]</i></u>
CONDITIONS OF APPROVAL, IF ANY:		