

90 C.C.C

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

## Indicate Nature of Report by Checking Below

REPORT ON BEGINNING	REPORT ON RESULT OF TEST	REPORT ON	x
DRILLING OPERATIONS	OF CASING SHUT-OFF	REPAIRING WELL	
REPORT ON RESULT	REPORT ON RECOMPLETION	REPORT ON	
OF PLUGGING WELL	OPERATION	(Other)	

June 25, 1954

Honument, New Mexico

Following is a report on the work done and the results obtained under the heading noted above at the

Amerada Petroleum Corporatio	***************************************			State "H"		
(Company or Operator	)			(Lease)	•	•••••••••••••••••••••••••••••••••••••••
Ken Woods Company		, Well No	1	in the SN	IA SE	1/4 of Sec. 1
(contractor)						,
т. <b>20–8</b> , к <b>36–8</b> , NMPM.,	Nomment	Pool		Lea		County
The Dates of this work were as folows:			,			county.
		•••••••••••••••••••••••••••••••••••••••			••••••	••••••

and approval of the proposed plan (was) (was) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

3666' P.B.B. - Moved in work over unit, pumped water down 7" Casing, pressure dropped from 1000# to 0#. Eled gas off thru 9-5/8" Casing & after 4 hours started getting water & gas thru 9-5/8" Casing. Pulled tubing, ran magnesium bridging plug & set @ 3765'. Set retainer @ various depths to locate leaks. Cut csg. @ 2269'. Pulled & re-ran 7" OD Csg. w/splicing bowl after rplacing bad joints. Squeezed additional leak @ 3110'. Found additional leak in 7" OD Csg. between 2310' & 2328', squeezed csg. leaks. Drilled out coment to 2340'. Open hole from 2340' to top of retainer @ 3060'. Tested 7" OD Csg. w/1500# for 1 hr. - Held OK. Drilled retainer & coment from 3060' to 3162' w/open hole from 3162' to bridge plug @ 3165'. Tested 7" OD Csg. for 1 hr. - OK. Drilled bridge plug & pushed junk to 3866' & circ. hole clean. Set 2-7/8" OD Tubing @ 3855'. Tubing perforations from 3820' to 3823'. Seating nipple @ 3819', packer @ 3500'. Well would not flow after swabbing. Well placed on pump and allowable raised to 40 bbl. per day.

Approved: OIL CONSERVATION COMMISSION (Title) Approved: OIL CONSERVATION COMMISSION (Title) I hereby certify that the information given above is true and comp to the best of my knowledge. Name Name Position Representing. Amerada Petroleum Corporation	Witnessed by	Amerada	Petroleum	Cerporation	Forenan
Enc. It. Name Name Amerada Petroleum Corporation	(Name)				(Titk)
PositionForeman Enc	Approved: BIL CONSERVATION COMMISSION	T	1	certify that the infor est of any knowledge.	mation given above is true and compl
(Title) (Date) Address. Drawer D. Komment, New Mexic	English		Represer		-