

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amerada Hess Corporation		8. Farm or Lease Name State "H"
3. Address of Operator Drawer D, Monument, New Mexico 88265		9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.		10. Field and Pool, or Wildcat Eunice-Monument G/SA
15. Elevation (Show whether DF, RT, GR, etc.) 3562' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-9-88 to 6-15-88

MIRU pulling unit & TOH w/rods & pump. Installed BOP & TOH w/tbg. Ran RBP & pkr. Set RBP at 3705' & pkr. at 3700'. Press. tested tbg., pkr. & RBP w/1500#. Held OK. Loaded csg. annulus w/44 bbls. 2% KCL wtr. & press. w/1000#. Leaked off 300# in 5 min. Re-set pkr. at 3600' & press. csg. annulus w/1000#. Held OK. Press. below pkr. to 1500#. Leaked off 500# in 5 min. Re-set pkr. at 3690' & press. tbg. w/1500#. Held OK. Loaded csg. w/2% KCL wtr. & press. w/1000#. Lost 500# in 5 min. Re-set pkr. at 3670'. Loaded csg. annulus above pkr. & press w/1000#. Held OK. Attempted to press. csg. below pkr. w/1500# w/no results. TIH w/swab & swabbed tbg. dry in 3 trips. TOH w/tbg., pkr. & RBP. Water entry isolated below 3670'. Re-ran tbg., pump & rods & resumed pumping well to evaluate.

Test of 6-29-88: Pumped 0 b.w., 140 b.w. & 0 MCFGPD in 24 hrs.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. M. Hulen TITLE Supv. Adm. Svc. DATE 6-30-88

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: