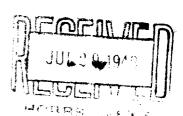


## OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS



Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of easing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate pature of report by checking below

TIONS	G DRILLING OPER	:A-∥	REPORT O	ON REPAIRING W	ÆLT.	II
DDD0Dm 011 ==================================			_			-
REPORT ON RESULT OF ICAL TREATMENT OF	WELL			N PULLING OR O	THERWISE	_
REPORT ON RESULT O SHUT-OFF	F TEST OF CASIN	NG	REPORT O	N DEEPENING W	ELL	
REPORT ON RESULT OF	PLUGGING OF WE	LL	Report o	n Plugging Bac	sk	x
	July	27, 1948		Monument, New	Mexico	<del></del>
OIL CONSERVATION CONSANTA FE, NEW MEXICO			Date		Place	
Following is a report on the		esults obtai		-		
Amerada Petroleum	or Operation		State H Lease	Well No	2	in
NWE SEE	of Sec	1	T. 205	, <sub>R</sub> 36	E, N	. м. р.
Monument	Field,	Lea		·		Cou
The dates of this work were	e as ionows:		AUT CE - C	La_±299		
DETA Total Depth, Lime & K-71 Plastic, 3: Formation Packer	ed plan was (manual) AILED ACCOUNT O Plugged back: 2 gal. penetrat with packer set	ot) obtained F WORK I from 388 ion, 11	d. (Cross out in DONE AND RE 2' to 3873' gal. fill. I . In 24 hrs	with 43 gallogan 2-7/8"CD, swabbed 112.	D ns Dowell EUE Tog. a 23 bbls. i	K-70 nd
DETA  Total Depth, Lime & K-71 Plastic, 3: Formation Packer 91% water. Pulled well in and in 24 Killed well, disp of tbg. at 3857. 49.38 bbls. fluid	AHED ACCOUNT Of Plugged back: 2 gal. penetrativith packer set packer and ran hrs. on 21/64 laced oil in ho subbed well.	of obtained from 388 ion, 11 at3857! Guibers choke fi le with in and i	d. (Cross out in DONE AND RE 2º to 3873° gal. fill. I . In 24 hrs on Hookwall lowed 220.7° sweet oil an n 3 hours to Workover on	correct words.) ESULTS OBTAINED with 43 gallou Ren 2-7/8"OD, . swabbed 112. Packer set at 8 bbls. fluid, and set packer o 7:00AM, 7-27 paspleted.	D ns Dowell EUE Tbg. a 23 bbls. i 3627'. Sv 9.7% wate at 3713', -48 well i	K-70 and luid rabber. bott
DETA Total Depth, Lime & K-71 Plastic, 3: Formation Packer 91% water. Pulled well in and in 24 Killed well, disp. of thg. at 3857!.	AHED ACCOUNT Of Plugged back: 2 gal. penetrativith packer set packer and ran hrs. on 21/64 laced oil in ho subbed well.	of obtained from 388 ion, 11 at3857! Guibers choke fi le with in and i	d. (Cross out in DONE AND RE 2º to 3873° gal. fill. I . In 24 hrs on Hockwall lowed 220.7° sweet oil and n 3 hours to Workover of etroleum Co	correct words.) ESULTS OBTAINED with 43 gallou Ren 2-7/8"OD, . swabbed 112. Packer set at 8 bbls. fluid, and set packer o 7:00AM, 7-27 paspleted.	D ns Dowell EUE Tbg. a 23 bbls. i 3627'. Su 9.7% wate at 3713', -48 well f	K-70 and luid rabber. bott
DETA Total Depth, Lime & K-71 Plastic, 3: Formation Packer 91% water. Pulled well in and in 24 Killed well, disp of thg. at 3857: 49.38 bbls. fluid Witnessed by C. E. Te	AHED ACCOUNT Of Plugged back:  2 gal. penetrate with packer set packer and ran hrs. on 21/64 laced oil in ho Suabbed well, 9%BSkW, 21/64	of obtained of WORK in A 138571 Guibers choke file with in and in the choke.	d. (Cross out in DONE AND RE 2º to 3873º gal. fill. I all hrs on Hookwall lowed 220.70 sweet oil an n 3 hours to Workover of Com I hereby swear	correct words.) ESULTS OBTAINED with 43 gallo Ran 2-7/8"OD, . swabbed 112. Packer set at 8 bbls. fluid, nd set packer o 7:00AM, 7-27 completed.  rporation upany or affirm that the i	D ns Dowell EUE Tbg. s 23 bbls. i 3627'. Su 9.7% wate at 3713', -48 well i	K-70 ind luid rabber. bott lowe
DETA  Total Depth, Lime & K-71 Plastic, 3: Formation Packer 91% water. Pulled well in and in 24 Killed well, disp of tbg. at 3857. 49.38 bbls. fluid  Witnessed by C. E. Te	AHED ACCOUNT Of Plugged back:  2 gal. penetrate with packer set packer and ran hrs. on 21/64 laced oil in ho Suabbed well, 9%BSkW, 21/64	of obtained of WORK I from 388 ion, 11 at 38571 Guibers choke file with in and i." choke.	d. (Cross out in DONE AND RE 2º to 3873º gal. fill. l . In 24 hrs on Hookwall lowed 220.7º sweet oil a n 3 hours to Workover of	correct words.) ESULTS OBTAINED with 43 gallo Ran 2-7/8"OD, . swabbed 112. Packer set at 8 bbls. fluid, nd set packer o 7:00AM, 7-27 completed.  rporation upany or affirm that the i	D ns Dowell EUE Tbg. s 23 bbls. i 3627'. Su 9.7% wate at 3713', -48 well i	K-70 ind luid rabber. bott lowe
DETA  Plastic, 3: Formation Packer 91% water. Pulled well in and in 24 Killed well, disp of tbg. at 3857. 49.38 bbls. fluid  Witnessed by C. E. Te  Subscribed and sworn be 27th. day of	Alled ACCOUNT Of Plugged back:  2 gal. penetrativith packer set packer and ran hrs. on 21/64, laced oil in ho subbed well, 9%BSkW, 21/64  Name	otained by obtained of WORK in at 38571 Guibers choke file with in and in choke.  Market Alberta Choke.  Market Alberta Choke.	d. (Cross out in DONE AND RE 2: to 3873: gal. fill. I . In 24 hrs on Hockwall lowed 220.7: sweet oil a: n 3 hours t Workover co  Com  I hereby swear is true and corr	correct words.) ESULTS OBTAINED with 43 gallo Ran 2-7/8"OD, . swabbed 112. Packer set at 8 bbls. fluid, nd set packer o 7:00AM, 7-27 completed.  rporation upany or affirm that the i	Dowell EUE Tog. s 23 bbls. i 3627'. Sv 9.7% wate at 3713', -48 well i farm Be	K-70 ind luid rabbs r. bott lows itle
DETA  Portal Depth, Lime  Lime	Alled ACCOUNT Of Plugged back:  2 gal. penetrativith packer set packer and ran hrs. on 21/64, laced oil in ho subbed well, 9%BSkW, 21/64  Name	obtained of WORK in Act 3857' Guibers choke file with in and in choke.  merada P	d. (Cross out in DONE AND RE 2º to 3873º gal. fill. I al. In 24 hrs on Hookwall lowed 220.7º sweet oil an n 3 hours to Workover of thereby swear is true and corr Name	correct words.) ESULTS OBTAINED with 43 gallo Ran 2-7/8"OD, . swabbed 112. Packer set at 8 bbls. fluid, nd set packer o 7:00AM, 7-27 completed.  rporation upany or affirm that the inect.	Dowell EUE Tog. a 23 bbls. i 3627'. Sv 9.7% wate at 3713', -48 well i Farm Be information g	K-70 Ind Cluid Rabbs r. bott Lowe
DETA  Plastic, 3: Formation Packer 91% water. Pulled well in and in 24 Killed well, disp of tbg. at 3857. 49.38 bbls. fluid  Witnessed by C. E. Te  Subscribed and sworn be 27th. day of	ALED ACCOUNT Of Plugged back:  2 gal. penetrativith packer and ran hrs. on 21/64* laced oil in ho Swabbed well,  9%BSkW, 21/64  Name  Fore me this July,	pt) obtained of WORK I from 388 ion, 11 at38571 Guibers choke for the with in and in the choke. merada P	d. (Cross out in DONE AND RE 2º to 3873º gal. fill. l . In 24 hrs on Hockwall lowed 220.7º sweet oil an n 3 hours to Workover of etroleum Com Com I hereby swear is true and corr Name Position	correct words.) ESULTS OBTAINED with 43 galloo Ren 2-7/8"OD, . swabbed 112. Packer set at 8 bbls. fluid, nd set packer at 0 7:00AM, 7-27 papleted.  rporation many or affirm that the inect.  Asst. Dist. S Amerada Petro	Done Dowell EUE Tog. a 23 bbls. i 3627'. St 9.7% wate at 3713', -48 well i  Farm Be  Tinformation g	K-70 Ind Cluid Rabber Bott Lowe Sittle iven al
DETA  Total Depth, Lime & K-71 Plastic, 3: Formation Packer 91% water. Pulled well in and in 24 Killed well, disp of tbg. at 3857'. 49.38 bbls. fluid  Witnessed by C. E. Te  Subscribed and sworn be 27th. day of	AILED ACCOUNT Of Plugged back:  2 gal. penetrativith packer set packer and ranchrs. on 21/64, laced oil in hosenbed well, 9%BSkW, 21/64  Name  Provent this July, Notary Province of the packer and ranchrs. on 21/64, laced oil in hosenbed well.	pt) obtained of WORK I from 388 ion, 11 at38571 Guibers choke for the with in and in the choke. merada P	d. (Cross out in DONE AND RE 2: to 3873: gal. fill. I all hrs on Hockwall lowed 220.7; sweet oil an n 3 hours t Workover of  ctroleum Co  Com I hereby swear is true and corr Name  Position  Representing	correct words.) ESULTS OBTAINED with 43 gallow Ren 2-7/8"CD, . swabbed 112. Packer set at 8 bbls. fluid, and set packer of 7:00AM, 7-27 completed.  Proration Exporation Exporat	Dowell EUE Tog. a 23 bbls. i 3627'. Su 9.7% wate at 3713', -48 well i  Farm Be  Tinformation g  Togo  Supt.  Clean Corporator  Togo  Parator  Togo  To	K-70 Ind Cluid Rabbs r. bott Lowe itle iven al

• • • • • • •

A CAMBERT OF A CAM

er en de de de la companya de la com

1