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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1386	
7. Unit Agreement Name	
8. Farm or Lease Name State "H"	
9. Well No. 3	
10. Field and Pool, or Wildcat Monument Blinbry	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	
2. Name of Operator Amerada Petroleum Corporation	
3. Address of Operator P.O. Box 668 - Hobbs, New Mexico	
4. Location of Well UNIT LETTER J , 2173' FEET FROM THE South LINE AND 1787' FEET FROM THE East LINE, SECTION 1 TOWNSHIP 20S RANGE 36E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3575' DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

Pulled rods, pump and tubing. Ran tubing with packer to 5724'. Spotted 2 bbls. acid over open hole from 5717' to 5727'. Pulled tubing to 5663'. Acidized perms. 5676' to 5715' & open hole 5717' to 5727' with 5000 gals. 15% Unisol acid & 800# meth balls. Swabbed well. Pulled tubing and packer. Ran tubing with paraffin inhibitor ball retainer basket. Dumped 50# Parachek "B" balls down casing. Ran rods and pump and resumed production. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED Goell	TITLE District Superintendent	DATE 11-28-67	
APPROVED BY	TITLE	DATE	
CONDITIONS OF APPROVAL, IF ANY:			