

JIL CONSERVATION COMMISSION
Santa Fe, New Mexico

DUPLICATE

REQUEST FOR (OIL) - (GAS) ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Monument, New Mexico
Place

January 23, 1952
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation State "H" Well No. 3 in NE 1/4 NW 1/4 SE 1/4
Company or Operator Lease
Blinebry
section 1, T. 20-S, R. 36-E, N.M.P.M. Monument/ Pool Lea County

Please indicate location:
R-3 6-E

Elevation 3575' D.F. Spudded 11/22/51 Completed 12/31/51

Sec. 1

.

#3

Total Depth 5727' P.B. _____

Top Oil/Gas Pay 5674' Top Water Pay _____

Initial Production Test: Pump _____ Flow 107.67 (BOPD OR CU. FT.)
GAS PER DAY

Based on 107.67 Bbls. Oil in 24 Hrs. _____ Mins.

Method of Test (Pitot, gauge, prover, meter run): _____

20
§ Size of choke in inches 1 1/4"

Tubing (Size) 2-7/8" OD EUE 6.5# @ 5724' feet

Pressures: Tubing 150# Casing 800# (Packer)

Gas/Oil Ratio 570 Gravity

Casing Perforations:

Perforated 7" Csg. from 5676' to 5715' with 4 Jet Shots per foot.

Unit letter: J

Casing & Cementing Record

Acid Record: Show of Oil, Gas and water

Show of Oil, Gas and water

3500 Gals 5676' to 5715' S/ Oil

Gals to S/

Gals to S/

Shooting Record. S/_____

Qts _____ to S/_____

Qts _____ to S/_____

Qts _____ to _____ \$/_____

S/_____

Natural Production Test: _____ Pumping _____ Flowing _____

Test after acid or shot: _____ Pumping 17.67 Flowing _____

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 2410 _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg 3388 _____
T. San Andres 3760 _____
T. Glorieta _____
T. Drinkard _____
T. Tubbs _____
T. Abo _____
T. Penn _____
T. Miss _____

T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Farmington _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Dakota _____
T. Morrison _____
T. Penn _____
T. _____
T. _____
T. _____

(Please supply required information on reverse side of form)

Date first oil run to tanks or gas to pipe line: January 16, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: _____

Amerada Petroleum Corporation
Company or Operator

By: _____

[Signature]
Signature

Position: Assistant District Superintendent

Send communications regarding well to:

Name: Amerada Petroleum Corporation

Address: Drawer D, Monument, New Mexico

APPROVED

Jan - 28, 1952

OIL CONSERVATION COMMISSION

By: _____

[Signature]

Title: _____

Oil & Gas Inspector