Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico

Ene: Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well. Texaco Exploration and Production Inc. 30 L eK Address P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) New Well Change in Transporter of: EFFECTIVE 6-1-91 Dry Gas Recompletion Oil X Change in Operator Casinghead Gas Condensate If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88 28 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. 685343 SKELLY D STATE **EUNICE MONUMENT (G-SA)** STATE Location Feet From The SOUTH Line and 660 **EAST** ... Feet From Line 1 205 Range 36E LEA Township , NMPM, County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation P. O. Box 1589 Tulsa, Oklahoma 74102 If well produces oil or liquids, Unit Sec. Twp Rge. is gas actually connected? When ? give location of tanks. Pj 1 20S | 36E YES UNKNOWN If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'y Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Length of Test Casing Pressure Choke Size Tubing Pressure Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbis. Condensate/MMCF Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Div. Opers. Engr. K. M. Miller **Printed Name** Title May 7, 1991 915-688-4834

Date

Date Approved

AC. By_____ Title__

JUN 0 9 1991

OIL CONSERVATION DIVISION

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.