

REGISTRATION OF OIL AND NATURAL GAS PRODUCTION AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-100
 Supersedes O-100-1-1-66
 Effective 1-1-67

TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	
Operator Getty Oil Company	
Address P. O. Box 1351, Midland, Texas 79702	
Reason(s) for filing (Check proper box)	
New Well ☐	Change In Transporter of: Oil ☐ Gas ☐
Incompletion ☐	Other (Please explain) Skelly Oil Company merged with Getty Oil Company effective 1-31-77
Change In Ownership ☒	Day Gas ☐ Gas ☐
If change of ownership give name and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name State "D"	Well No. 2	Foot Name, including Formation EUNICE-MONUMENT	Kind of Lease ☒ Federal or Fee	Lease No. B-1330
Location Unit Letter I : 660 Feet From The EAST Line and 1980 Feet From The SOUTH				
Line of Section 1 Township 20-S Range 36-E	NMPM, Lea County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Texas-New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1510, MIDLAND, Texas 79702			
Name of Authorized Transporter of Gas ☒ or Dry Gas ☐ WARREN Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74101			
If well produces oil or liquids, give location of tanks.	Unit I	Sec. 1	Twp. 20-S	Range 36-E
				Is gas actually connected? No

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res.	1 Hr. Res.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RRB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information shown above is true and complete to the best of my knowledge and belief.

(SIGNED) LELAND FRANZ

(Signature)

Leland Franz

District Production Manager

(Title)

OIL CONSERVATION COMMISSION

APPROVED

DATE 1-19-79
 John E. [Signature]

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation data taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or not allowable determination.