

- 16) Treated perfs. 3739' with 500 gallons 15% MBA acid.
- 17) Pulled tubing and packer. Ran 119 jts. (3708') of 2-7/8" OD tubing set at 3729'.
Ran rods and set pump at 3692'.
- 18) Returned well to producing status 5-11-73 and tested 24 hours, pumped 76 bbls. oil and 422 bbls. water, producing from San Andres perforations 3739'.