C. ISERVATION COMMISSI SANTA FE, NEW MEXICO

Tiscellaneous Reports on

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of			
REPORT ON BEGINNING DRILLING	REPORT ON I	REPAIRING WELL	1
OPERATIONS			
EPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
EPORT ON RESULT OF TEST OF CASING SHUT-OFF	REPORT ON	DEEPENING WELL	
EPORT ON RESULT OF PLUGGING OF WELL			
11	• II		
February 1. 19	51	Hebbs, New 1	lexice
OIL CONSERVATION COMMISSION, ANTA FE, NEW MEXICO. Hentlemen:			
ollowing is a report on the work done and the results of			
Skelly Oil Company Company or Operator	State HDM	Well No	in the
WE/4 SE/4 of Sec. 1		D 2419	N M D M
Monument Field			
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he dates of this work were as follows:Dec6, 19			
otice of intention to do the work was (submit	tted on Form C-102 on	October 27	195Q
7" OD casing from 37762 to 37942 (18	squeezed with 95 feet) with Lane	. Water shut-of sacks cement. Wells regular by	Perforated
Set Baker cement retainer at 3795' and 7" OD casing from 37762' to 37942' (18 Production before plugback was 52 barre Production test after workover was 65 b	D 3886' to 3802' squeezed with 95 feet) with Lane als eil and 500 bearrels eil per d	. Water shut-of sacks cement. Wells regular by arrels water per lay and no water.	Perforated allets.
Set Baker cement retainer at 3795' and 7" OD casing from 37762' to 37942' (18 Production before plugback was 52 barre Production test after workover was 65 b	D 3886' to 3802' squeezed with 95 feet) with Lane ols oil and 500 bearrels oil per discharge Compan	. Water shut-of sacks cement. Wells regular by arrels water per lay and no water.	Perforated allets. c day. Foresan
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Set Baker coment retainer at 3795' and 7" OD casing from 37762' to 37942' (18 Production before plugback was 52 barre Production test after workover was 65 between the state of the state	D 3886' to 3802' squeezed with 95 feet) with Lane ols oil and 500 hearrels oil per discompan	. Water shut-ei sacks cement. Wells regular buster per lay and ne water	Perforated allets. r day. Foresan
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Set Baker cement retainer at 3795' and 7" OD casing from 37762' to 37942' (18 Production before plugback was 52 barre Production test after workover was 65 b Vitnessed by	squeezed with 95 feet) with Lane ols oil and 500 b parrels oil per d kelly Oil Compan I hereby swear of is true and corre Name Position Representing	water shut-end sacks cement. Wells regular by sarrels water per lay and ne water of the same sacks. Dist. Supt.	Perforated allets. day. Forman Title mation given above
Set Baker cement retainer at 3795' and 7" OD casing from 37762' to 37942' (18 Production before plugback was 52 barre Production test after workover was 65 b Witnessed by E. H. Diets Name Subscribed and sworn before me this	squeezed with 95 feet) with Lane ols oil and 500 b parrels oil per d kelly Oil Compan I hereby swear of is true and corre Name Position Representing	water shut—of sacks cement. Wells regular by arrels water per lay and no water. Or affirm that the information of the company of operations of the company of operations are shown in the company of operations.	Perforated allets. day. Forman Title mation given above