Submit 5 Copies Appropriate District Office DISTRICT 1		te of New Mexico ind Natural Resources varim	ent	Form C-104 Revised 1-1-89 See Instructions
P.O. Rox 1980, Hobbs, NM 88240 DISTRICT II		RVATION DIVISIO	)N	at Bottom of Page
P.O. Drawer DD, Artesia, NM 88210 DISTRICT JII	Santa Fe, N	P.O. Box 2088 lew Mexico 87504-2088		
1000 Rio Brazos Rd., Aztec, NM 874 I.	REQUEST FOR ALL	OWABLE AND AUTHORI		
Openior Rice Engineering (		IT OIL AND INATONAL OF	Well API No	<b>b</b> .
Address				
122 W Taylor, Hobt Reason(s) for Filing (Check proper be		. Other (Please expla	ain)	
New Well Recompletion Change in Operator If change of operator give name	Change in Transporter Oil Dry Gas Casinghead Gas Condensate	Hydrocarbons to		of Miscellaneous 7/14′92.
and address of previous operator				
Lease Name	Well No. Pool Name	, Including Formation	Kind of Leas State, Federa	
Unit Letter		· ·	0 Feet From	n TheLine
	nship 20 Range		Lea	County
III. DESIGNATION OF TR. Name of Authorized Transporter of Oi	ANSPORTER OF OIL AND N	ATURAL GAS	<del></del>	
Bandera Petroleum, Name of Authonized Transporter of Ca	Inc.	Address (Give address to whi P.O. Box 430,	Hobbs NM	88240
· · · · · · · · · · · · · · · · · · ·		Address (Give address to whi	ich approved copy o	f this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp.	Rge. Is gas actually connected?	When ?	
If this production is commingled with the	hat from any other lease or pool, give co	mingling order number		
IV. COMPLETION DATA			· · · · · · · · · · · · · · · · · · ·	
Designate Type of Completion			Deepen Plug	Back Same Res'v Diff Res'v
Designate Type of Completion			Deepen Plug	
Designate Type of Completic Date Spudded	Oil Well Gas V	Veil New Well Workover	P.B.T	
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas V On - (X) Date Compl. Ready to Prod.	Vell New Well Workover Total Depth	P.B.T Tubin	.D. g Depth
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas V On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Vell New Well Workover Total Depth Top Oil/Gas Pay	P.B.T Tubin Depth	
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.)	Oil Well Gas V On - (X) Date Compl. Ready to Prod. Name of Producing Formation	Vell New Well Workover Total Depth	P.B.T Tubin Depth	.D. g Depth
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations	On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING /	Vell New Well Workover Total Depth Top Oil/Gas Pay	P.B.T Tubin Depth	g Depth Casing Shoe
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Oil Well Gas V Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING & CASING & TUBING SIZE	Vell New Well Workover Total Depth Top Oil/Gas Pay	P.B.T Tubin Depth	D. g Depth Casing Shoe
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE	Oil Well Gas V Dn - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE EST FOR ALLOWABLE	Vell New Well Workover Total Depth Top OiVGas Pay AND CEMENTING RECORD DEPTH SET	P.B.T Tubin Depth	Depth Casing Shoe SACKS CEMENT
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE /. TEST DATA AND REQUI DIL WELL (Test must be after	Oil Well Gas V Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING & CASING & TUBING SIZE	Vell New Well Workover Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET	P.B.T Tubin Depth	Depth Casing Shoe SACKS CEMENT
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE //. TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank	Oil Well Gas V On - (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING A CASING & TUBING SIZE EST FOR ALLOWABLE recovery of total volume of load oil and Date of Test	Vell New Well Workover Total Depth Top OiVGas Pay AND CEMENTING RECORD DEPTH SET I must be equal to or exceed top allows Producing Method (Flow, puny	Able for this depth o	D. g Depth Casing Shoe SACKS CEMENT v be for full 24 hours.)
Designate Type of Completic Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE // TEST DATA AND REQUI DIL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Oil Well Gas V Date Compl. Ready to Prod. Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING & CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE CASING & TUBING SIZE Date of Test Tubing Pressure	Vell New Well Workover Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET I must be equal to or exceed top allows Producing Method (Flow, puny Casing Pressure	able for this depth o p, gas lift, e(c.)	D. g Depth Casing Shoe SACKS CEMENT v be for full 24 hours.) Size
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Image: Complete Top of Completion         Designate Type of Completion         Date Spudded         Elevations (DF, RKB, RT, GR, etc.)         Perforations         HOLE SIZE         V. TEST DATA AND REQUINATE SIZE         V. TEST DATA AND REQUINATE SIZE         Date First New Oil Run To Tank         Length of Test         Actual Prod. During Test         GAS WELL         Actual Prod. Test - MCF/D         esung Method (pitor, back pr.)         /I. OPERATOR CERTIFIC         I hereby certify that the rules and regu         Division have been complied with and is true and complete to the best of my         Bully       Wall	Oil Well     Gas V       Date Compl. Ready to Prod.       Name of Producing Formation       TUBING, CASING /       CASING & TUBING SIZE       CASING & TUBING SIZE       CASING & TUBING SIZE       Date of Producing Formation       Date of Test       Tubing Pressure       Oil - Bbls.       CATE OF COMPLIANCE       Itations of the Oil Conservation	Well       New Well       Workover         Total Depth       Top OiVGas Pay         AND CEMENTING RECORD       DEPTH SET         Imust be equal to or exceed top allows         Producing Method (Flow, pumy         Casing Pressure         Water - Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL CONS         Date Approved         By_ORIGINAL SIG	P.B.T Tubin Depth	D. D. g Depth Casing Shoe SACKS CEMENT SACKS CEMENT SACKS CEMENT Size CF of Coodensale Size N DIVISION 92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells



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