

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Salt water disposal well
Name of Operator <b>Rice Engineering &amp; Operating, Inc.</b>		
Address of Operator <b>122 West Taylor, Hobbs, New Mexico 88240</b>		
Location of Well UNIT LETTER <b>I</b> <b>660</b> FEET FROM THE <b>east</b> LINE AND <b>2310</b> FEET FROM THE <b>south</b> LINE, SECTION <b>1</b> TOWNSHIP <b>20S</b> RANGE <b>36E</b> N.M.P.M.		

7. Unit Agreement Name <b>E-M-E SWD</b>
8. Farm or Lease Name <b>E-M-E SWD "I"</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Monument SA</b>

15. Elevation (Show whether DF, RT, GR, etc.) <b>3577 DF</b>	12. County <b>Lea</b>
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled 4½" OD plastic-lined tubing to test for tubing or casing leak.
2. Cleaned out 5½" OD casing to 4959' (PBTD 5013').
3. Pressure tested 5½" OD casing and found casing leak in interval from 4049' to 4250'. Squeeze cement w/100 sx cement. SI pressure of 700 psi.
4. Drill cement retainer and cement to 4176', cleaned up hole and tested 5½" OD casing @ 1200 psi for 45 min. and held OK.
5. Run 142 jts.-3½" OD EUE J-55 8rt Duolined "HT" used tubing set @ 4301'. Loaded annulus w/50 bbls. 65° API gty condensate and obtained a SI casing pressure of 70 psi which indicates the annulus is loaded. Work complete 7-29-82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
SIGNED L. B. Goodheart TITLE Division Manager DATE 9-15-82

APPROVED BY Eddie W. Searcy TITLE OIL & GAS INSPECTOR DATE SEP 17 1982

CONDITIONS OF APPROVAL, IF ANY: