

## NEW MEXICO OIL CONSERVATION COMMISSION

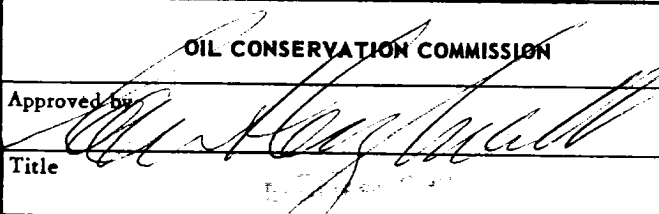
FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

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Name of Company <b>Rice Engineering &amp; Operating, Inc.</b>		Address <b>P. O. Box 1142, Hobbs, New Mexico</b>					
Lease <b>E-M-E SWD</b>	Well No. <b>I-1</b>	Unit Letter <b>I</b>	Section <b>1</b>	Township <b>20-S</b>	Range <b>36-E</b>		
Date Work Performed <b>7-29-60</b>	Pool <b>Monument - Abo</b>			County <b>Lea</b>			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain): <b>Plug back from Monument-Abo to Monument-San Andres (Salt Water Disposal).</b>			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work					
Detailed account of work done, nature and quantity of materials used, and results obtained.							
<ol style="list-style-type: none"><li>1. Set drillable wire line bridging plug @ 5050' and dumped 5 sacks cement.</li><li>2. Loaded casing with water and tested casing @ 2000 psi for 30 minutes.</li><li>3. Perforated 5 1/2" casing from 4300' to 4350', 4450' to 4550', 4650' to 4670', 4735' to 4785', 4820' to 4830', and 4910' to 4935'.</li><li>4. Tested salt water injection @ 16 bph natural by gravity.</li><li>5. Acidized with 16,000 gallons of 15% regular acid and 2500 gallons 30% regular acid, Maximum drill pipe pressure of 3400 psi @ 10 BPM injection.</li><li>6. Pulled drill pipe and tested injection at 860 BPH by gravity down casing.</li></ol>							
Witnessed by <b>L. B. Goodheart</b>		Position <b>Engineer</b>		Company <b>Rice Engineering &amp; Operating, Inc.</b>			
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY							
ORIGINAL WELL DATA							
D F Elev. <b>3577'</b>	T D <b>7625'</b>	P B T D <b>7580'</b>	Producing Interval <b>7410'-7440'</b> <b>7465'-7515'</b>		Completion Date <b>7-19-49</b>		
Tubing Diameter <b>-</b>	Tubing Depth <b>-</b>	Oil String Diameter <b>5 1/2" OD</b>		Oil String Depth <b>7625'</b>			
Perforated Interval(s) <b>7410' - 7440', 7465' - 7515'</b>							
Open Hole Interval			Producing Formation(s) <b>Monument-Abo</b>				
RESULTS OF WORKOVER							
Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD	
Before Workover							
After Workover	<b>7-29-60</b>	<b>Marginal Producer by Skelly Oil Company</b> <b>Recompleted as Salt Water Disposal Well with test of 860 BPH.</b>					
OIL CONSERVATION COMMISSION				I hereby certify that the information given above is true and complete to the best of my knowledge.			
Approved by 				Name <b>W. G. Abbott</b>			
Title				Position <b>Division Manager</b>			
Date				Company <b>Rice Engineering &amp; Operating, Inc.</b>			