District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO Operator name and Address Amerada Hess Corporation	2 OGRID Number
•	
Allerana ness corporation	
· · · · · · · · · · · · · · · · · · ·	000495 Reason for Filing Code
	egy effective 7-1-98.
4 API Number 5 Pool Name	6 Pool Code
30-0 30-025-04151 Eunice Monument G/SA	23000
⁷ Property Code ⁸ Property Name	9 Well Number
000135 North Monument Grayburg San Andres Unit Blk. 19	13
II. Surface Location	
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the	East/West line County
M 1 20S 36E 660 South 660	West Lea
11 Bottom Hole Location	
UL or lot no. Section Township Range Lot. Idn Feet from the North/South Line Feet from the	
12 Lse Code S Producing Method Code 14 Gas Connection Date 15 C-129 Permit Number 16 C-129 Effect	tive Date 17 C-129 Expiration Da
III. Oil and Gas Transporters	
^	POD ULSTR Location and Description
FOTT Energy Corporation 0017166 0	······································
D O Box 4666	Sec. 30, T19S, R37E.
Houston, Texas 77210-4666	Fac., 1st LACT Unit.
022628 Texas-New Mexico Pipeline 2817167 0 Unit F. S	Sec. 30, T19S, R37E.
P. O. Box 5568 T.A. Central I	Fac., 2nd LACT Unit.
Denver, Colorado 80217 Dynegy Midstream Svc. LTD PTR 2817168 G Unit F	C 20 T10C D27C
024030 5 00 Cittle 1 Cittle	Sec. 30, T19S, R37E. Fac., Meter No. 824.
Houston, Texas 77002-5050	
024650 Dynegy Midstream Svc. LTD PTR 2818310 G Unit G.	Sec. 2, T20S, R36E.
1000 Louisiana, Ste. 5800 Houston, Texas 77001-5050	, Meter No. 858.
IV. Produced Water	
POD 24 POD ULSTR Location and Description	
2817169 Unit F, Sec. 30, T19S, R37E. Prod. wtr. to NMGSAU Cent. Fac.	for inject.
V. Well Completion Data	
25 Spud Date 26 Ready Date 27 TD 28 PBTD 29 Pe	erforations ³⁰ DHC, DC, MC
31 Hole Sie 32 Casing & Tubing Size 33 Depth Set	³⁴ Sacks Cement
Thole Sie Casing & Tuoning Size Depth Set	Sacks Comon
VI. Well Test Data 35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pro 39 Tbg. Pro	essure 40 Csg. Pressure
35 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tbg. Pro	essure Csg. Tressure
41 Choke Size 42 Oil 43 Water 44 Gas 45 AOI	F 46 Test Method
47 I hereby certify that the rules of the Oil Conservation Division have been OIL CONSERVAT	TION DIVISION
complied with and that the information given above is true and complete to the best of my knowledge and belief. Approved by: Approved by:	
Signature: // Ell hall f	,
Roy L. Wheeler, Jr.	!!
Title: Approval Date: Bus. Svc. Spec. II	
Date: 9-25-98 Phone: 915 758-6700	
⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator	
Previous Operator Signature Printed Name	Title Date