Submit 5 Copies
Appropriate District Office Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD. Arlesia, NM 88210

State of New Mexico Ene. Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS I. Well API No. Operator Texaco Exploration and Production Inc. EX 30 025 04151 Address P. O. Box 730 Hobbs, New Mexico 88240-2528 X Other (Please explain) Reason(s) for Filing (Check proper box) EFFECTIVE 6-1-91 Change in Transporter of: New Well Dry Gas Recompletion X Change in Operator If change of operator give name and address of previous operator

Texaco Producing Inc. P. O. Box 730 Hobbs, New Mexico 88240-2528 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lease No. Well No. | Pool Name, Including Formation Lease Name 547480 EUNICE MONUMENT (G-SA) NEW MEXICO E STATE NCT 1 STATE Location Feet From The SOUTH Line and Feet From The WEST 660 660 Line Unit Letter 205 Range 36E LEA 1 . NMPM. County Township Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS or Condensate iame of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Texas New Mexico Pipeline C 1670 Broadway Denver, Colorado 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Warren Petroleum Corporation P. O. Box 1589 Tulsa, Oklahoma 74102 Is gas actually connected? When? If well produces oil or liquids, Unit Sec. Twp Rge. M give location of tanks. 20S | 36E 1 YES **UNKNOWN** If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v Designate Type of Completion - (X) Total Depth Date Soudded Date Compi. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Length of Test Casing Pressure Tubing Pressure Gas- MCF Water - Bbls Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls Condensate/MMCF Gravity of Condensate Length of Test Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. JUN 0 3 1991 Date Approved ____ Willer By_ Div. Opers. Engr. K. M. Miller Title Printed Nam

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

May 7, 1991

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title__

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-4834

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.