

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-04151
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B-154
7. Lease Name or Unit Agreement Name	
New Mexico "E" State NCT-1	
8. Well No.	1
9. Pool name or Wildcat	
Eunice Monument Grayburg-SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P.O. Box 730 Hobbs, New Mexico 88240	
4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 1 Township 20-S Range 36-E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3579' DF	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 02/25/92 - 03/03/92
1. MIRU, TOH w/prod equip. Starting date 02-25-92.
 2. TIH w/4" 1/8" bit & csg scraper, C/O to 3450', TOH w/bit & scraper.
 3. TIH w/5" RBP & set @ 3403', spt 1 sx snd on top of RBP, test csg to 500#, OK. TOH w/WS.
 4. GIH w/wireline and perf 2 sqz holes @ 3350'.
 5. TIH w/5" tension pkr & set @ 3290', est inj. rate, rls pkr & TOH w/pkr. TIH w/5" cmt ret, set @ 3290', test tbq to 3000#, pmp 70 sxs Class H NEAT cmt into sqz holes @ 3350', tbq press to 3000#. TOH w/WS & stinger.
 6. GIH w/4 1/8" bit, tag cmt @ 3282', D/O cmt & cmt ret @ 3290' to 3350', fell out, C/O to 3399', D/O 4' cmt on top of RBP. TIH w/bit.
 7. Test csg to 500# for 30 min, OK. (Original chart given to Eric Haas of Amerada Hess who witnessed the test)
 8. Ran CBL & found TOC behind 5" csg @ 3140'. TOH w/WS & RBP. TIH w/prod equip, placed well back on production. Returned control of well to Amerada Hess. Completion date 03/03/92.

(COPY OF CHART ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.C. Duncan TITLE Engineer's Assistant DATE 3-10-92
TYPE OR PRINT NAME M.C. Duncan TELEPHONE NO. 393-7191

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEKID
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAR 16 1992

CONDITIONS OF APPROVAL, IF ANY:

