

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-154

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Producing Inc.	8. Farm or Lease Name NM "E" State NCT-1
3. Address of Operator PO Box 728, Hobbs, New Mexico 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>KM</u> <u>660</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> <u>2082</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.	10. Field and Pool, or Wildcat Eunice Monument Grayburg-San Andres
11. Elevation (Show whether DF, KT, GR, etc.) 3579' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	"PLUG AND ABANDONMENT" <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRU pulling unit. TOH with pump and rods. NU BOP. Tag up TOH with 2 7/8" tubing. Tag at 3799'. TIH with 5" Model "R" packer on 2 7/8" tubing.
- 2) Set packer at 3692'. Load packer BS 500#, pump 1000 gallons gelled 2% KCL with 2 gallons FR at 10 BPM, 0 PSI, pump 2100 gallons 20# gel with 2100# 100m sand. Sand out with 1134 gallons formation at 4500#. Release packer. TOH. TIH with Hyd Bailer. Clean out sand 3749'-99'. TOH. TIH with 5" packer, wash acid over perfs pull packer to 3692', set. Acidize 5" casing perfs 3784'3797' with 4032 gallons 15% NEFE. AIR 8 BPM, AVG Press. 1700#, Max. Press. 2000#, ISIP 500#.
- 3) Release packer tag fill at 3797'. TOH. Run production equipment.
- 4) On 24 hour potential test ending 8/17/87, pump 30 BO, 5 BW, 40 MCF gas. GOR 1333, Gravity 30.8 at 60°, 1 1/2 Bore Pump, 42" IS, 13 SPM, from 5 1/2" casing perfs 3784'-3797'. Production prior to workover-10 BO, 8 BW.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

397-3571

SIGNED Paul Kautz TITLE Hobbs Area Superintendent DATE Nov. 15, 1987

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE NOV 20 1987

CONDITIONS OF APPROVAL, IF ANY: