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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-154	
7. Unit Agreement Name	
8. Farm or Lease Name	
NCT-1	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Eunice Monument	
Grayburg San Andres	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
TEXACO Inc.
3. Address of Operator
P.O. Box 728, Hobbs, New Mexico 88240
4. Location of Well
UNIT LETTER <u>M</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>1</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
3577 DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull pumping equipment.
2. Acidize w/3,000 gals. 15% HCl in 5-600 gal. stages using 25# to 100# benzoic acid flakes and rock salt between each stage.
3. Ran pumping equipment.
On 24 hr. test 11-23-72. Pumped 58 b/oil & 5 b/water, gravity 32, GOR 2,060.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Supt. DATE 11-28-72

APPROVED BY Joe D. Ramsey DATE NOV 29 1972

CONDITIONS OF APPROVAL, IF ANY: Dict I Surv

RECEIVED

FEB 20 1972

OIL CONSERVATION COMM.
HOBBES, N. M.