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Form C-105
Revised 11-1-76

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease	
State ☒	Fee ☐
6. State Oil & Gas Lease No.	
B-154	

1c. TYPE OF WELL										7. Unit Agreement Name	
b. TYPE OF COMPLETION										8. Farm or Lease Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☒ OTHER _____										NM 'E' St. NCT-1	
2. Name of Operator										9. Well No.	
TEXACO Inc.										2	
3. Address of Operator										10. Field and Pool, or Wildcat	
P.O. Box 728 Hobbs, New Mexico 88240										Eumont Yates Seven Rivers Gas	
4. Location of Well										11. County	
UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM										Lea	
THE <u>West</u> LINE OF SEC. <u>1</u> TWP. <u>20-S</u> RGE. <u>36-E</u>											
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
12-12-35		2-13-36		3-1-78		3570' (DF)		3551'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		24. Producing Interval(s), of this completion - Top, bottom, Name			
3892'		3644'				Rotary Tools 0-3892		Cable Tools -0-			
3095' - 3400' - Yates Seven Rivers Queen Gas										25. Was Directional Survey Made	
26. Type Electric and Other Logs Run										27. Was Well Cored	
-										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
15-1/2"		70#		252'		18-5/8"		250 sx		-0-	
10-3/4"		45.5#		1014'		13-1/4"		600sx		-0-	
7-5/8"		26.4#		2593'		8-3/4"		250 sx		-0-	
5-1/2"		20#		3804'		6-5/8"		30 sx		-0-	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
								2-3/8"		3058'	
30. TUBING RECORD											
SIZE		DEPTH SET		PACKER SET							
		3058'		3058'							
31. Perforation Record (Interval, size and number)											
Perf 5-1/2" OD csg w/2-JSPF @ 3095'											
3102' 44' 57' 69' 79' 87' 94' 3204'											
21' 25' 32' 51' 59' 68' 75' 88' 96'											
3308' 14' 23' 27' 65' 78' 87' 96' & 3400'											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3095'-3400'						3500 gal 15% DS-30 acid					
						Frac w/32000 gal 2% KCL					
						wtr 8000 gal CO ₂ 42.500#					
						20/40 sand & 6000# 10/20					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
2-17-78		Flowing						Shut-In			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
3-1-78		24		26/64"				-0-		577	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
208#		-				-		577		-0-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
										F. M. Reynolds	
35. List of Attachments											
Completed Shut-In Waiting on gas connections											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE				DATE			
				Asst Dist Supt.				3-3-78			

This form is to be filed with the appropriate District Office of the Commission not later than 15 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fluid level tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 29 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1185.

Southeastern New Mexico

T. Anby	920
T. Salt	1050
B. Salt	2240
T. Yates	2440
T. 7 Rivers	
T. Queen	
T. Grayburg	
T. San Andres	
T. Glorieta	
T. Paddock	
T. Blinebry	
T. Tubb	
T. Drinkard	
T. Abo	
T. Wolfcamp	
T. Penn.	
T. Cisco (Bough C)	

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Qtzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn. "A" _____	T. _____

No. 1, from.....to..... No. 4, from.....to.....
No. 2, from.....to..... No. 5, from.....to.....
No. 3, from.....to..... No. 6, from.....to.....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	920	920	Red Bed & Shale				
920	2240	1320	Anhydrite & Salt				
2240	2590	350	Anhydrite				
2590	3250	660	Anhydrite & Lime				
3250	3892	642	Lime				
	3892		TOTAL DEPTH				