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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. B-154
7. Unit Agreement Name -
8. Form or Lease Name N.M. 'E' State OCT-1
9. Well No. 2
10. Field and Pool, or Wildcat Monument Yates Seven Rivers Queen Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator TEXACO Inc.
3. Address of Operator P.O. Box 720 - Hobbs, New Mexico 88240
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1900 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 20-S RANGE 2E-5 NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 2570' (DF)

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐	REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐	COMMENCE DRILLING OPNS. ☐
PULL OR ALTER CASING ☐	CASING TEST AND CEMENT JOB ☐
OTHER ☐	OTHER Reconr1. in Queen Gas ☒
PLUG AND ABANDON ☐	ALTERING CASING ☐
CHANGE PLANS ☐	PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Rigged up. Pull rods & pump. Install POP. Pull tbg.
2. Clean out to 3000'. Set CIPP @ 3679' & dump 35' (2.5 sx) cement on plug. PETD 3644'. Test csg w/500#. Tested O.K.
3. Monument Grayburg San Andres abandoned, 2-7-70.
4. Perforate 5-1/2" OD csg w/2 JSPF @ 3095', 3102', 44', 57', 69', 79', 87', 94', 3204', 21', 25', 32', 51', 59', 68', 75', 88', 96', 3300', 14', 23', 27', 65', 78', 87', 96' & 3400'.
5. Set pkr @ 3045'. Acidize 5-1/2" OD csg perforations 3095'-3400' w/2500 gals. 15% DS-30 acid in 4 equal stages using 400# rock salt & Benzoic acid flakes between stages. Flushed w/26 bbls. KCL water.
6. Frac w/32,000 gals. gelled 2% KCL water plus 3000 gals. CO₂ containing 42,500# 20/40 sand & 6000# 10/20 sand in 2 stages using 800# rock salt & Benzoic acid flakes between stages. Flushed w/70 bbls. 2% KCL water.
7. Ran 2-3/8" tubing w/pkr. & set @ 3058'.
8. Well tested for 577 MCF/Day & shut-in. Waiting on gas connection 3-1-78.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Chaffin</u>	TITLE Assistant District Supt.	DATE 3-8-78
APPROVED BY _____	TITLE _____	DATE _____

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 17 1978

CL. OF. EXTENSION COMM.
TUBBS, N. M.