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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. B-154</p>
<p>2. Name of Operator TEXACO Inc.</p>		<p>7. Unit Agreement Name -</p>
<p>3. Address of Operator P.O. Box 728 - Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name New Mexico 'E' State</p>
<p>4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.</p>		<p>9. Well No. NCT-1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3570' DF</p>		<p>10. Field and Pool, or Wildcat Monument Grayburg San Andres</p>
<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>		<p>12. County Lea</p>

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPER. ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The following work on subject well has been completed:

1. Pull rods, pump and tubing.
2. Located casing leak at 3105-3200'. Set RBP @ 3750'. Dumped 10' sand on bridge plug. Set packer @ 2852'. Squeezed casing leak w/125 sx Class 'C' cement w/3/4 of 1% CFR-2. Circulated 75 sx behind casing. Closed bradenhead and squeezed 50 sx into formation. Displaced cement to 3000'.
3. Drill out cement 2959-3163'. Casing tested OK.
4. Set cement retainer at 3790'.
5. Ran tubing and squeezed w/100 sx Class 'C' w/3/4 of 1% CFR-2 from 3804'-3892'. Reversed out 40 sx cement.
6. Perforate 5-1/2" casing w/1 JSPF 3699'-3705', 3721'-3727', 3735'-3739', 3746'-3753' and w/2 JSPI @ 3762', 3765' and 3785'.
7. Ran 2-3/8" tubing w/packer and set packer at 3655'.
8. Acidized w/3000 gals 15% NEA in 10 - 300 gal stages w/3 ball sealers between first seven stages and 4 ball sealers between last three stages.
9. Swab and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  TITLE **Assistant District Superintendent**

DATE **Sept. 7, 1971**

APPROVED BY  TITLE **SUPERVISOR DISTRICT I**

DATE **SEP 8 1971**

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

SEP - 7 1971

OIL CONSERVATION COMM.
HOBBS, N. M.