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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. B-154
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name
4. Location of Well UNIT LETTER N 660 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 1 TOWNSHIP 20-S RANGE 36-E NMPM.		8. Farm or Lease Name New Mexico "E" State
15. Elevation (Show whether DF, RT, GR, etc.) 3570' DF		9. Well No. 2
16.		10. Field and Pool, or Wildcat Andres Monument Grayburg San
		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Pull rods, pump and tubing.
2. Locate casing leak and squeeze w/100 sx Class C cement w/ 1/4 lb/sx flocele.
3. Drill out cement. Run tubing, packer and test casing. Re-squeeze if necessary. Retrieve B. P.
4. Set a cement retainer @ 3794'.
5. Run 2 3/8" tubing and set in retainer. Squeeze w/100 sx Class C cement w/ 1/4 lb/sx flocele.
6. Release tubing from retainer, circulate out cement and pull tubing.
7. Perforate w/1 JSPF from 3690' to 3785'.
8. Run 2 3/8" tubing w/packer and set @ 3500'.
9. Acidize w/3000 gals 15% NE Acid in 10 equal stages adding ball sealers between stages.
10. Pull tubing and packer. Re-run tubing rods and pump.
11. Place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Assistant District Superintendent

DATE August 3, 1971

APPROVED BY [Signature]

TITLE SUPERVISOR DISTRICT I

DATE AUG 4 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

AUG 3 1971

OIL CONSERVATION COMM.  
HOBBS, N. M.