IW MEXICO OIL CONSERVATION JEMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or its agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

OTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	XXX
OTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
OTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
OTICE OF INTENTION TO DEEPEN WELL		
Wink	c, Texas, February 19, 1936	
	Place Date	······································
IL CONSERVATION COMMISSION, anta Fe, New Mexico.		
entlemen:		
ollowing is a notice of intention to do certain work as	described below at the Texas Compan	n.y

Tease	Well No. E-2 in S	
Sec. 1 , T. 20 S , R. 36 E	, N. M. P. M., Monument	Field
Lea County.		
T.D.3892' Lime. 5% OD 20% 10thd seamless ca 2% Upset tubing set at 3885 Well would not flow before a	o'. Acidizing.	
T.D.3892' Lime. 5½" OD 20# 10thd seamless ca 2½" Upset tubing set at 3885 Well would not flow before a	asing set at 3804'. 3'. acidizing. Cowell XX at 12:15PM 2-18-36.	
T.D.3892' Lime. 5% OD 20# 10thd seamless ca 2% Upset tubing set at 3885 Well would not flow before a Acidized with 2000 gallons D	asing set at 3804'. 3'. acidizing. Cowell XX at 12:15PM 2-18-36.	
T.D.3892' Lime. 5% OD 20# 10thd seamless ca 2% Upset tubing set at 3885 Well would not flow before a Acidized with 2000 gallons D Acid allowed to re-act 3-3/4	asing set at 3804'. icidizing. cowell XX at 12:15PM 2-18-36. hours.	
T.D.3892' Lime. 51'' OD 20# 10thd seamless can 21'' Upset tubing set at 3885 Well would not flow before a Acidized with 2000 gallons Decid allowed to re-act 3-3/4	rsing set at 3804'. Coidizing. Cowell XX at 12:15PM 2-18-36. Hours.	
T.D.3892' Lime. 5½" OD 20# 10thd seamless ca 2½" Upset tubing set at 3885 Well would not flow before a Acidized with 2000 gallons D Acid allowed to re-act 3-3/4	THE TEXAS COMPANY Company or Operator	
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T.D.3892' Lime. 5% OD 20# 10thd seamless can sear sear sear sear sear sear sear sear	THE TEXAS COMPANY Company or Operator By Position Division Superintendent	
T.D.3892' Lime. 5% OD 20% 10thd seamless can represent the seamless can re	THE TEXAS COMPANY Company or Operator By Position Division Superintendent Send communications regarding well to	
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